Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

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DISTRICT II P.O. Drawer DD, Anesia, NM 88210

P.O. Box 2088

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT III 1000 Rio Biazon Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

XVI Rio Brazow Rd., Aziec, NM 87410	REQUEST F											
perator	TO TRANSPORT OIL AND NATURAL GAS						Wall XI	Well API No.				
Blackwood & Nichols Co., Ltd.							30-039-24400					
Address P. O. Box 1237, Duran	go, Colorado	8130	2-1237									
Reason(s) for Filing (Check proper box)	8.,		<u> · · · · · · · · · · · · · · · · · · </u>	Othe	t (l'lease e	xplain)					
lew Well	`	-	porter of:									
tecompletion	-	Dry										
hange in Operator	Casinghead Gas	Cond	lensate							· · · · · · · · · · · · · · · · · · ·		
id address of previous operator					· · · · · · · · · · · · · · · · · · ·							
I. DESCRIPTION OF WELL	AND LEASE							- 	 :-			
Lease Name	Well No 481		Name, Includia	ng Formation itland Coal			Kind of State, F	Lease ederal or Fee	1	Lease No. E-505-6		
Northeast Blanco Unit	401									1'		
N	1005	Enat	From TheS	outh	and 1	1835	Fee	t From The	West	Line		
Unit Letter	_ :	rea			4110							
Section 36 Townsh	11p 31N	Rang	ge 7W	, NI	APM,	KIO	Arriba			County		
II. DESIGNATION OF TRAI	NSPORTER OF (OH. A	ND NATU	RAL GAS								
Name of Authorized Transporter of Oil	or Cond		X	Address (Giv					orm is to be se	ent)		
Giant Transportation				P. O. Bo								
							ch approved copy of this form is to be sent)					
*See Below	13	*See Below Twp. Rge. Is gas actually con				ted? When ?						
If well produces oil or liquids, give location of tanks.	Unit Sec. N 36	_ : _ :	. 7W	16 845 4444	No	~.	i		90			
f this production is commingled with tha				ing order num	ber:							
V. COMPLETION DATA					,					- (
Designate Type of Completion	oitw n - (X)	ell	Gas Well	New Well	Workov	er	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compl. Ready	l	i.	Total Depth	1	1		P.B.T.D.	ــــــــــــــــــــــــــــــــــــــ			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Format	ion	Top Oil/Gas	Pay			Tubing Dep	oth			
				<u> </u>				Depth Casing Shoe				
Perforations								Depair Casa	ing conve			
liner.	TITININ	$\frac{1}{G}$ CA	SING AND	CEMENTI	NG RE	COR	D	!				
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET				SACKS CEMENT			
TIOCE GIZE								/	= -			
				-				·				
				-	<u></u>				~ `			
V. TEST DATA AND REQU	EST FOR ALLO	WĀBI	Æ		~			<u>.l</u>				
OIL WELL (Test must be after	er recovery of total volu	one of la	and oil and mus	t be equal to e	(5) E	PP	weblesforsh	s deptheor be	for full 24 ho	urs.)		
Date First New Oil Run To Tank	Date of Test			Producing P			舊8億元	4E				
				Casing Pres	<i>ill</i> —			Chol Size	 			
Length of Test	Tubing Pressure			Casing Fice	The A	UG:	L 3 1990	.				
Actual Prod. During Test	Oil - Bbls.			Water - Bbi	Water - Bbls. OIL CON. D							
Actual 1100. During 140.	on Dona				OIL	_		Ga- MCF				
GAS WELL						D	ST. 3					
Actual Prod. Test - MCF/D	Length of Test			libis. Cond	ensate/MN	ICI:		Cravity of	Condensate			
,•						,		 - -				
lesting Method (pitot, back pr.)	Tubing Pressure (Shut in)		Casing Free	sure (Shu	·in)		Choke Siz	e.			
				-\1								
VI. OPERATOR CERTIF					OIL (100	ISERV	ATION	DIVISI	ON		
I hereby certify that the rules and re Division have been complied with a	egulations of the Oil Co and that the information	nservati i given :	ion above									
in true and complete to the best of t	my knowledge and beli-	ef.		Dat	le App	rove	ed	AUU	1 3 199	<u> </u>		
70/ 5 1.11	•				1111 · -· A	مداماد	I Signed h	v CHARLES	GHOLSON			
KIW. /William	m			Ву	<u> </u>	rigino	i Signou b	, ,,,,,,,,,,				
Signature Roy W. Williams	Administrat	ive	Manager		CI.	רדוום:	MIRGA	AS INSPECT	OR, DIST. 7	#3		
Printed Name	(303) 247-0	1728	itle	Titl	99	run	UIL & U		,			
August 9, 1990	(303) 247-0		one No.									
I)ale		1010111		11								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

*Meridian Oil Gathering, Inc.

P. O. Box 4289

Farmington, NM. 87499

*Northwest Pipeline Co.

P. O. Box 58900

Salt Lake City, Ut $_{\circ}$ 84158-0900