

Submit 3 copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

District I

P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.
Santa Fe, NM 87505

District II

P.O. Box Drawer DD, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

Well API No. 30-039-24400
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-505-6
7. Lease Name or Unit Agreement Name Northeast Blanco Unit
8. Well No. #481
9. Pool name or Wildcat Basin Frl Coal

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR
PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator Devon Energy Production Co., L.P.

3. Address of Operator 3300 North Butler Ave. Suite 211 Farmington, NM 87401

4. Well Location

Unit Letter N: 1005 Feet From the SOUTH Line and 1835 Feet From the WEST Line

Section 36 Township 31N Range R7W NMPM County: Rio Arriba

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

6483' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG & ABANDON
TEMPORARILY ABANDON ☐ CHANGE PLANS
PULL OR ALTER CASING ☐
OTHER: CBM Re-Cavitation

☐ REMEDIAL WORK
☐ COMMENCE DRILLING OPNS.
CASING TEST & CEMENT JOB
☒ OTHER CBM Recavitation

SUBSEQUENT REPORT OF: X

☐ ALTERING CASING
☐ PLUG & ABANDON
☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) See Rule 1103.

Re-cavitation operations commenced on 6-2-00 and ended on 6-25-00. Pressure tested 7" casing before operations began. The 5-1/2" uncemented liner was installed and perforated with 4 SPF from 3183' to 3410' with a total of 516 holes. Top of liner hanger at 3132'. Bottom of liner bit shoe at 3174'. 2-3/8", 4.7#, J-55 tubing set at 3384'.

I herby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lori Cave TITLE: Company Representative

DATE: 7/28/00

TYPE OR PRINT NAME Lori Cave

TELEPHONE NO. (505) 324-0033

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY CHARLIE T. PERROW TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3

DATE AUG - 1 2000

CONDITIONS OF APPROVAL IF ANY: