

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
RECEIVED
NO. 1004-0137
Expires August 31, 1985

Form approved. 0
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

LEASE RESIGNATION AND SERIAL NO.
SE-078764
INDIAN, ALLOTTEE OR TRIBE NAME

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ REPERFORATE ☐ Other ☐

3. NAME OF OPERATOR
Meridian Oil Inc.

4. ADDRESS OF OPERATOR
P.O. Box 4289, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with State requirements)
At surface 1215' FNL, 1185' FEL
At top prod. interval reported below
At total depth

RECEIVED
JUN 24 1991
OIL CON. DIV.
DIST. 2

14. PERMIT NO.
30-039-24425

6. LEASE OR TRACT NAME
Rosa Unit

7. WELL NO.
223

8. FIELD AND POOL OR WILDCAT
Basin Fruitland Coal

9. SEC. T. R. M. OR BLOCK AND SURVEY
OR AREA

Sec. 30, T-31-N, R-05-W
NMPM

10. COUNTY OR PARISH
Rio Arriba

11. STATE
NM

12. DATE SPUDDED 09/15/90 13. DATE T.D. REACHED 04/23/91 14. DATE COMPL. (Ready to prod.) 04/27/91 15. ELEVATIONS (DP, RKB, ST. GR. ETC.) 6360' GL 16. ELEV. CASINGHEAD

17. TOTAL DEPTH, MD & TVD 3206' 18. PLUG BACK T.D., MD & TVD 19. IF MULTIPLE COMPLEMENTS, HOW MANY? 1 20. INTERVALS DRILLED BY 21. ROTARY TOOLS 22. CABLE TOOLS

23. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
Fruitland Coal-Open Hole Completion

24. TYPE ELECTRIC AND OTHER LOGS RUN
None

25. WAS WELL CORRED
No

26. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLES SIZE	ORIENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	223'	12 1/4"	189 cu.ft.	160
7 "	20.0#	3042'	8 3/4"	1038 cu.ft.	620
Open Hole		3206'	6 1/4"		

27. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3080'	

28. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER
Open Hole Completion		

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

29. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or (ABANDONED))	
Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
					66 mcf	-pitot gge	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI1025	SI845						

30. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold. BHP @3070' 1654

31. LIST OF ATTACHMENTS
None

32. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE [Signature] DATE 5-28-91