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1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Meridian Oil Inc. Well API No. 30-039-24425
Address
PO Box 4289, Farmington, NM 87499
Reason(s) for Filing (Check proper one)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Operator ☐ Casinghead Gas ☐ Condensate ☐
If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Rosa Unit	Well No. 223	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. SF-078764
Location Unit Letter A : 1215 Feet From The North Line and 1185 Feet From The East Line Section 30 Township 31N Range 05W NMPL Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Meridian Oil Inc.	☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas Northwest Pipeline Corp.	☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) 3539 E. 30th Street, Farmington, NM 87402
If well produces oil or liquids, give location of tanks.	Unit A Sec. 30 Twp. 31N Rge. 05W	Is gas actually connected? When?

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
		X	X					
Date Spudded 09/15/90	Date Compl. Ready to Prod. 04/27/91	Total Depth 3206'		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) 6360' GL	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay Open Hole Completion		Tubing Depth 3080'				
Performances Open Hole Completion				Depth Casing Shoe				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
12 1/4"	9 5/8"	223'		189 cu.ft.				
8 3/4"	7"	3042'		1038 cu.ft.				
6 1/4"	Open Hole	3206'						
	2 3/8"	3080'						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed low allowable for this depth or be for full 24 hours.)
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure
Actual Prod. During Test Oil - Bbls. Water - Bbls.
RECEIVED
MAY 31 1991

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	OIL CON. DIV. DIST. 3
Testing Method (pump, back pr.) backpressure	Tubing Pressure (Start-in) SI 1025	Casing Pressure (Start-in) SI 845	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and accurate to the best of my knowledge and belief.

Signature
Peggy Bradfield Reg. Affairs
Printed Name Title
326-9700
Date

OIL CONSERVATION DIVISION

Date Approved JUN 24 1991
Original Signed by CHARLES GHOLSON
By
Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.