

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use APPLICATION, TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-1, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1020' FNL & 1535' FEL, NW/4 NE/4 SEC 23-T31N-R6W

5. Lease Designation and Serial No.
SF-078771

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #213

9. API Well No.
30-039-24426

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	X Other <u>Repair tbg leak</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

05-11-2002

Recap: MURI, spot equipment on location. MIRU pulling unit, laid flow lines. RU equipment.

05-13-2002

Recap: Blow tbg & csg to blow tank. N.D. wellhead. N.U.-BOP. P.U. one jt & GIH to tag for fill. Tag PBTD @3124'. Three ft of fill. POOH w/3 jts of tbg. Found hole in tbg @67' below surface. Laid down total of 43 jts of tbg w/bad pin ends & bad threads. Finish POOH w/ 57 good jts. Well blowing. Pumped 30 bbls of water down csg, but could not kill well. Tubing would not arrive until 1530 or 1800 on location.

05-14-2002

Recap: PU notched collar, 1 jt tbg, SN & GIH w/57 jts. PU & finish GIH w/42 jts. Ran total of 99 jts of 2 3/8", J-55 tbg. Landed tbg @ 3108'. ND BOP, NU WH, RD equipment & pulling unit, turn well to production. Final report.

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date May 15, 2002

(This space for Federal or State office use)

Approved by _____

Title _____

Date MAY 22 2002

Conditions of approval, if any:

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE
BY sk

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ROSA UNIT #213 FRUITLAND COAL

Location:

1020' FNL and 1535' FEL
NW/4 NE/4 Sec 23, T31N R6W
Rio Arriba, New Mexico

Elevation: 6285' GR

<u>Top</u>	<u>Depth</u>
Ojo Alamo	2356'
Kirtland	2447'
Fruitland	2956'

