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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Rottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

<u>.                                    </u>	<u> </u>	RANSPORT OIL	AND NATURAL G				
Opensor Meridian Oil In	nc.			Well AP	API No. 30-039-24427		
Address PO Box 4289, Fa	armington,	NM 87499					
Reneca(s) for Filing (Check proper ba	K)		Other (Please expe	lain)			<u></u>
New Well	_	p in Transporter of:					
Recompletion	Oil Casinghead Gas	☐ Condensate ☐					
change of operator give name			a sat per as		<del></del>		<u>-</u>
ad address of previous operator	1	The Marie L	<u> </u>			<del></del>	
I. DESCRIPTION OF WEL		No. Pool Name, include	ine Francisco	Kind of	2222	· ·	ase No.
Rosa Unit	214		uitland Coal		deraij or Fee		78771
Location				7.4.5		<u> </u>	
Unit LetterN	:790 :	$\underline{\hspace{1cm}}$ Feet From The $\underline{\hspace{1cm}}$	South Line and17	7 4 5 Feet	From The	West	Line
Section 14 Town	31N	Range 6W	. NMPM.	Rio Ar	ciba		County
Section Town	· ·	Range OW	, INMENI,				waty.
II. DESIGNATION OF TR					<del></del>	-	
Name of Authorized Transporter of Oi -Meridian Oil Ir		ndensste	Address (Give address to w				
Name of Authorized Transporter of Casinghead Gas or Dry Gas 🔀			PO Box 4289, Farmington, NM 87499  Address (Give address to which approved copy of this form is to be sent)				
Northwest Pipel			3559 E. 30th				7401
If well produces oil or liquids,	Unit Sec.		Is gas actually connected?	When?			
this production is communical with t	N 1 14		ing order number			· · · · · · · · · · · · · · · · · · ·	
this production is commingled with to V. COMPLETION DATA	HORE any Other lease	or how, Sive community					
· · · · · · · · · · · · · · · · · · ·	Oil '	•	New Well   Workover	Deepen	Plug Back S	ame Res v	Diff Res'v
Designate Type of Completi		X X	Total Depth	1	1000		
Date Spudded 05-24-90	<b>Date Compi. Read</b> 06-25		3163'	1	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Product		Top Oil/Gas Pay				
6345 GL	!	and Coal	-3040'		3151'		
'enomiums 3040-3159' (pre	odriller r	2021			Depth Casing	Shoe	
2040-2133 (bre	edrilled li TUBIN		CEMENTING RECOR	₹D			
HOLE SIZE		TUBING SIZE	DEPTH SET		SA	CKS CEME	NT
12 1/4"		9 5/8"	227'		189 cu.ft.		
8 3/4" 6 1/4"		7" 5 1/2"	3000'			ft.	
U 1/4	-	5 1/2" 2 3/8"	3162' 3151'		did not	cmt	· · · · · · · · · · · · · · · · · · ·
. TEST DATA AND REQU		WABLE					
		ume of load oil and must	be equal to or exceed top all Producing Method (Flow, p			full 24 hour	<b>'5.</b> )
Date First New Oil Run To Tank	Date of Test		FIGURER MEIROR (Flow, p	.कन्फ्, हुच्ड 147, <b>e</b> tc.	,		
ength of Test	Tubing Pressure		Casing Programme (	NE	teke Size		
			DEGE		MCE		
Actual Prod. During Test	Oil - Bbls.		Water -	1 .	MCF		
CACMET			AUG O	7 199U			
GAS WELL Actual Prod. Test - MCF/D	Length of Test		Bbls. Conding MMCC	N. DIM	revity of Co	densate	·
			DIST 3		A CONTRACTOR OF THE PARTY OF TH		
esting Method (puot, back pr.)	Tubing Pressure (	Shut-in)	Casing Pressure (Shut-in)		hoke Size		:
backpressure	SI 535		SI 1304				
L OPERATOR CERTIF			OIL CO	NSERVA	TION E	IVISIC	N
I hereby certify that the rules and rules and rules been complied with a	and that the information	given above			UG 2 7		
is true and complete to the best of			Date Approve			19/9/55	
Sen Rana	1				\		
Signature Silvan	uld		By	3			
Peggy Bradfield	l Re	g.Affairs		SUPER)	usor di	STRICT	#3
Printed Name	3.0	Title	Title				
8-6-90 Date	32	6-9700 Telephone No.					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

