Form 3169-3 (November 1983) (fermerly 9-331C)

UNITED STATES . (Other Instruction reverse side)

SUBMIT IN TRIPLICATE®
(Other instructions on

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

DEFARTMENT OF THE INTERIOR					5. LEASE DESIGNATION AND SERIAL NO.	
	BUREAU OF	SF- 078771				
APPLICATIO	n for permit	TO DRILL, DE	EPEN, OR PLUG B	ACK	6. IF INDIAN, ALLOTTER	OR TRIBE NAME
	ILL []	DEEPEN []	PLUG BAC	:к 🗆	7. UNIT AGREEMENT NA	AME
OIL CONTROL OF WELL	NELL OTHER		SINGLE MULTIPE	LIE [Rosa Unit	
NAME OF OPERATOR					Rosa Unit	
Northwest Pi	lpeline Corporat	9. WELL NO.				
3. ADDRESS OF OPERATOR		#211				
3539 E. 30tl	ı Street - Farmi	10. FIELD AND FOOL, OR WILDCAT				
L LOCATION OF WELL (F At surince	Report location clearly and	Basin Fruitland Pool				
	5' FNL & 1410' E	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA				
At proposed prod. zo:						
Same	<u> </u>	ł	T31N, R6W			
Same 4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*					12. COUNTY OR PARISH	13. STATE
Λpproximate]	Ly 20 miles to 0	Gobernador			Rio Arriba	New Mexico
0. DIRTANCE FROM PROFUSED. 16. NO. OF ACRES IN LEASE LOCATION TO NEARERT			17. No. (17. NO. OF ACRES ASSIGNED TO THIS WELL		
PROPERTY OR LEASE LINE, ST. (Also to nearest drig, unit line, if any)		1410'	NA 2560		₩ 320	
S. DIRTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,		+ 2500'	19. гворовер дертн 20. во 3230 '		TART OR CABLE TOOLS	
OR AFPLIED FOR, ON TH	•	_	DRILLING OPERATIONS AUTHORIZED AND		Rotary	
I. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)				22. APPROX. DATE WOR	BE WILL START
6405' GF.			MPLIAGOE WITH ATTACHEL		March 1	1989
á.	1	PROPOSED CASING	OUIREMENTS". AND CEMENTING PROGRA		action is subject to fi dural review pur <mark>s</mark> uan	
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT		SETTING DEPTH	and appealupuration of the 3100.4.			
12-1/4"	9-5/8"	32#	200'	125 cu. ft.		
8-3/4"	7"	20#	3055'	150 cu. Ft.		
6-1/4"	5-1/2"	23#	3230'	Open hole completion		

The $\mathrm{E}/2$ of Section 26 is dedicated to this well.

12 P. 17 P. 17 D. 17 D. 14 D. 17 D.

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OIL CON. DIV.

IN ABOVE SPACE DESCRIBE PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

BIGNED mike Julough	TITLE Senior Engineer	DATE 12-19-88	
(This space for Federal or State office use)			
PERMIT NO.	APPROVAL DATE	APPROVED KH	
		AS AMENDED	
APPROVED BY	TITLE		
CONDITIONS OF APPROVAL, IF ANY:		MAY 0 9 1989	
ok.		Joel Farrell	
ch-1	*See Instructions On Reverse Side	FORAREA MANAGER	

OIL COMBERT

P. O. UOX 2088

Form C-102 Revised 10-1-78

Edgar L. Risenhoover

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1000

1880

1500

SANTA FE, NEW MEXICO 87501 HILL 27 P.

All distances must be from the outer houndaries of the Section Well No. Luase Operater 211 Rosa Unit Northwest Pipeline Corporation Honge County Township Section Unit Letter 6 West Rio Arriba 31 North Actual Footogy Location of Well; 1410 North line and feet from the feet from the Dedicated Acreoga; Producing Formation Pool Ground Level Elev. Basin Fruitland Pool Fruitland 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? unitization If answer is "yes," type of consolidation __ [X] Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the Information contained herein is true and complete to the 2275 \mathbf{W} Mike Turnbaugh Position Senior Engineer Company Northwest Pipeline Corp 14101 10-31-88 SECTION 26 Date Surveyed October 10, 1988 Registered Protessional Engineer and/or Land Surveyor

