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Form . 10J-3 (November 1983) (formerly 9-331C)

# UNITED STATES (Other rev

SUBMIT IN TRIPLICATE\*
(Other instructions on reverse side)

Form approved. Budget Bureau No. 1004--0136 Expires August 31, 1985

	5. LEASE DESIGNATION AND SERIAL NO.							
APPLICATION	N FOR PERMIT	LAND MANAC			DACV	SF-078764 6. IF INDIAN, ALLOTT	EE OR TRIBE NAME	
1a. TYPE OF WORK	IN TOR PERMIT	TO DRILL, I	DEEP	EN, OR PLUG	BACK	-		
	ILL 🖄	DEEPEN		PLUG BA	CK 🗌	7. UNIT AGREEMENT	NAME	
b. TYPE OF WELL OIL C	AS OTHER		s	INGLE W MULTI	PER []	Rosa Unit		
2. NAME OF OPERATOR	ELL OTHER			ONE ZONE		8. FARM OR LEASE NA	WE	
Northwest F	Pipeline Corpor	ation				Rosa Unit		
3. ADDRESS OF OPERATOR		401011			<del></del>	#233		
3539 East 3	30th Street - Fa	armington, I	MM	87401		10. FIELD AND POOL,	OR WILDCAT	
4. LOCATION OF WELL (R	eport location clearly and	i in accordance wit	h any	State requirements.*)		_Basin Fruit1	and Pool	
990'	' FWL & 1720' F:	SL NE/4 SI	N/4			11. SEC., T., E., M., OR AND SURVEY OR A	BLK.	
At proposed prod. zon								
James 14 DISTANCE IN MILES	AND DIRECTION FROM NEA	DEGE TOURY OF POS				Sec. 30, T31	N, R5W	
			T OFFIC			12. COUNTY OR PARISE	l .	
15. DISTANCE PROM PROPU		Gobernador	16. No	O. OF ACRES IN LEASE	17 80 (	Rio Arriba	New Mexico	
PROPERTY OR LEASE L	INE, FT.	990'		2507.30		HIS WELL		
(Also to nearest drig, unit line, if any) 990  18. DISTANCE FROM PROPOSED LOCATION*				ROPOSED DEPTH	20. вота	232.79		
TO NEAREST WELL, DI OR APPLIED FOR, ON THE	3242'	Rotary						
21. ELEVATIONS (Show who	ether DF, RT, GR. etc.)				132	22. APPROX. DATE W	ORK WILL START*	
61001 00		\$6.1.11		John Erry VI	CHED	3-1-89		
	I	PROPOSED CASIN	(G - 7 ).	CEMENTING PROGR				
Sich de com	SIZE OF CASING	WEIGHT PER FO	00т	SETTING DEPTH		QUANTITY OF CEME	Nm : t	
12-1/4"	9-5/8"	32.3#	-	200'	·	cu.ft.		
8-3/4"	7"	20#		3071'		cu.ft.		
6-1/4"	5-1/2"	23#		3242'	·	Open hole completion		
Tho 5/2 of	Sootion 20 in .	 				•		
THE 3/2 01	Section 30 is c	ledicated to	) thi	s well.				
Location is	unorthodox due	to non-sta	ındar	d size section	F/2 /	of Saction 30	ic	
standard, W	1/2 of Section +	· 1205' wide		d 3126 36CCTON.	L/	or section so	12	
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	.ā				9	IL CON. DI	<b>V</b>	
	<del>-</del>					DIST. 3		
	Z							
N ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If p	proposal is to deep	en or o	lug hack give data on ne	esent neodi	ictive sone and propose	d new productive	
one. If proposal is to d	Irill or deepen directiona	lly, give pertinent	data o	n subsurface locations an	d measured	and true vertical depth	is. Give blowout	
reventer program, if any	•							
mil	70/			Co Fraince		11. 15	<b>5.</b> 3	
SIGNED Mike THE	nhauch	TITE	.E	<u>Sr. Engineer</u>		DATE	<del>~ ~ 3</del>	
(This space for Feder	al or State office use)				·	4.000.0		
PERMIT NO.				APPROVAL DATE		APPRO	VED KY	
						AS AME	NDFD	
APPROVED BY		TITI	.E			PAGE		
CONDITIONS OF APPROVA	<u> </u>					NAY 10/	989	
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C11-1 // 4/		± .				ADEA MAL	1 A CO.	

c OF NEW MEXICO

AND MINERALS DEPARTMENT

# OIL CONSERVATION DIVISION PROPERTY (PROPERTY)

P. O. DOX 2088

Form C-102 Revised 10-1-78

SANTA FE, NEW MEXICO 87501

40101		,	Lya	B.C				Well No.
Northwes	t Pipeline Corpo	oration		Rosa Unit		a v	11110	233
Unit Letter Section Township				Range County				
К _	30	31 Nort	th	5 West	<u> </u>	Rio Arriba	<del></del>	
Actual Fastage Loc		South	Q	90		West		line
1720	leet from the	South line o	and P∞	100	t from the		,	nted Acreage;
fround Level Elev. 6400		tland		Basin Fruitl	and Pool			232.79 Acres
	1			u aslared pencil o	r hachure	marks on th	ie nlai	below.
1. Outline th	he acreage dedic	cated to the subject	, well i	y colored benefit o	n nachaic	Marks on	, c p	20.4
interest a	nd royalty).				•			(both as to working
dated by	communitization,	unitization, force-po	ooling.	etc?				wners been consoli-
Yes	☐ No II	answer is "yes," typ	ne of co	nsolidation	111.1.7.3.11	<u> </u>		
	+ 46 12 15 march	a number and tract d	escrint	ions which have a	ctually bee	n consolid	ated.	Use reverse side of
li answer	if nogenerary	e owners and macra	cscripe	0.13	,			
this form	if necessary.)	ened to the well until	l all int	erests have been	consolidate	ed (by con	munit	ization, unitization,
No allowa	ible will be assig	e) or until a non-stan	idard un	it, eliminating suc	h interest:	s, has been	appro	oved by the Division
	31,1011113	o, or anon a non a m						<u> </u>
							CER	TIFICATION
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STATE OF NEW MEXICO



# ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

100 5-9-89

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE. NEW MEXICO 87504 (505) 827-5800

May 2, 1989

Northwest Pipeline Corporation 3539 East 30th Street Farmington, NM 87401

Attention: Mike Turnbaugh

Senior Engineer

Administrative Order NSP-1571

Dear Mr. Turnbaugh:

Reference is made to your application of November 17,1988 for a 232.79-acre non-standard gas proration unit consisting of the following acreage in the Basin-Fruitland Coal (Gas) Pool:

RIO ARRIBA COUNTY, NEW MEXICO
TOWNSHIP 31 NORTH, RANGE 5 WEST, NMPM
Section 30: Lots 3 and 4 and the SE/4

It is my understanding that this unit is to be dedicated to your Rosa Unit Well No. 233 to be drilled at a standard coal gas well location 1720 feet from the South line and 990 feet from the West line (Unit K) of said Section 30.

By authority granted me under the provisions of Rule 6 of the Special Rules and Regulations for the Basin-Fruitland Coal (Gas) Pool, as promulgated by Division Order No. R-8768, the above non-standard gas proration unit is hereby approved.

Sincerely,

William J. LeMay

Director

WJL/MES/ag

cc: Oil Conservation Division - Aztec

NM Oil and Gas Engineering Committee - Hobbs US Bureau of Land Management - Farmington

RECEIVED MAY 0 4 1989

OIL CON. DIV.



### STATE OF NEW MEXICO

## ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 NO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

BOX 2088 SANTA FE, NEW MEXICO 87501
DATE 11-23-88
RE: Proposed MC
Gentlemen:
I have examined the application dated 11-17-88
for the NORTHWEST PIPELINE ROSA WITH 233 K-36-3/N-S  Operator Lease and Well No. Unit, S-T-R
and my recommendations are as follows:
Yours truly,

#### NORTHWEST PIPELINE CORPORATION

PRODUCTION & DRILLING
PIOLECX 90
FARMINGTON, NEW MEXICO 87499

4320-PD-124-88

November 11, 1988

NMOCC

Attn: Bill LeMay 310 Old Santa Fe Trail Room #206 Santa Fe, NM 87503

Re: Unorthodox Location - Rosa Unit #233

Dear Mr. LeMay:

Northwest Pipeline requests permission to drill a Fruitland well on an unorthodox location due to the original survey of Sec. 30, T31N, R5W. The W/2 of Sec. 30 is approximately 1200' wide making it impossible to maintain the 790' offsets required in the new Fruitland Pool Rules.

Northwest Pipeline is the only operator in the Rosa Unit thus no notification of offset operators is being done.

Attached is a plat and topo map.

Sincerely,

Mike J. Turnbaugh

Sr. Engineer

MJT/ch attch

# P. O. BOX 2088 Nessender Landing Commission

Form C-102 Revised 10-1-78

ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

All distances must be from the outer houndardes of the Section 7.2.7.1988

		All distance		a outer lictarionties of	the section:		
Operator  Northwest Pipeline Corporation				Rosa Unit	<u> ព្</u> ឋាភេទស្នាំ ១៩	a kun nayyana	Well Ro. 233
Unit Letter	Section	Township		Range		<del>, i - i , , , , - i , , , i , i , i , i </del>	
K	30	3	1 North	5 West		Rio Arriba	
Actual Fastage Loc	C	South	. 9	90	-4.1 - 15	West	
Clound Level Elev.	reet from the		line cod	16	et from the	Dedi	Ilne
6400	Fruit		1.50	. Basin Fruit	land Pool		232.79 Acres
				by colored pencil			it below. I (both as to working
3. If more the dated by continuous Yes  If answer this form	nd royalty).  an one lease of communitization,  No If is "no;" list the if necessary.)	different owner unitization, for enswer is "yes owners and t	rship is dedi rce-pooling. o s;" type of co ract descript	cated to the well, ete?  nsolidation	have the innitization	nterests of all	owners been consoli-
No allowa forced-poo	ble will be assig	ned to the wel	l until all int n-standard un	erests have been it, eliminating su	consolidate	s, has been appi	tization, unitization, roved by the Division.  RTIFICATION
		SECTION 30		TETEL FERSULVELLE		None  Mike Turr  Position  Senior Fr  Company  Northwest  Date  10-26-88	RISENAMENTAL MEDICAL TOP THE PROPERTY OF THE P
		1720'				Date Surveyed Octobe	reision and that the same  Execution that the same  Execution of the same  Francisco of the same  Francisco of the same  Francisco of the same  Francisco of the same
Name and Assessment		1720'	2018 CUISES	1		Octobe Registered Profe	solonal Engli reyor 10 / 12 5979

