

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved ☒
Budget Bureau No. 1004-0137
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

SF-078764

IF INDIAN ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

Rosa Unit

ARM OR LEASE NAME

Rosa Unit

WELL NO.

233

FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 30, T-31-N, R-05-W
NMMPM

COUNTY OR PARISH

Rio Arriba

STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: ☒ OIL ☐ GAS ☐ DRY ☐ OTHER

2. TYPE OF COMPLETION: ☒ NEW ☐ WORK OVER ☐ DEEPEN ☐ REPERFORATE ☐ REPAIR ☐ OTHER

3. NAME OF OPERATOR
Meridian Oil Inc.

4. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with State requirements):
At surface 1720' FSL, 990' FWL

6. At top prod. interval reported below

7. At total depth

8. PERMIT NO. 30-039-24440

9. DATE SPUDDED 09/12/90

10. DATE T.D. REACHED 04/14/91

11. DATE COMPL. (Ready to prod.) 04/18/91

12. ELEVATION (DP, RKB, ST, GR, ETC.)* 6400' GL

13. TOTAL DEPTH, MD & TVD 3253'

14. PLUG BACK T.D., MD & TVD

15. IF MULTIPLE COMPL., HOW MANY? 1

16. INTERVALS DRILLED BY

17. ROTARY TOOLS Yes

18. CABLE TOOLS

19. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Fruitland Coal - uncemented Liner

20. TYPE ELECTRIC AND OTHER LOGS RUN
none

21. WAS WELL CORED No

22. WAS DIRECTIONAL SURVEY MADE no

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	SPURTING RECORD	AMOUNT PULLED
9 5/8"	36#	225'	12 1/4"	189 cu.ft.	
7 "	23#	3085'	8 3/4"	1305 cu.ft.	

24. LINER RECORD

25. TUBING RECORD

26. PERFORATION RECORD (Interval, size and number)
3076-3166', 3210-3252'
Pre-perforated Liner

27. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

28. PRODUCTION

29. DATE FIRST PRODUCTION

30. PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

31. WELL STATUS (Producing or Abandoned)

32. DATE OF TEST

33. HOURS TESTED

34. CHOKER SIZE

35. PROD. FOR TEST PERIOD

36. OIL—BBL.

37. GAS—MCF

38. WATER—BBL.

39. GAS-OIL RATIO

40. OIL GRAVITY-API (CORE.)

41. FLOW. TUBING PRESS.

42. CASING PRESSURE

43. CALCULATED 24-HOUR RATE

44. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold BHP @ 3200' 1694

45. LIST OF ATTACHMENTS
None

46. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Spencer Bradfield TITLE Regulatory Affairs DATE 5-16-91

*(See Instructions and Spaces for Additional Data on Reverse Side)