

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

1. TYPE OF WELL GAS		5. LEASE NUMBER SF-078765	
2. OPERATOR MERIDIAN OIL INC.		6. IF INDIAN, ALL. OR TRIBE NAME	
3. ADDRESS & PHONE NO. OF OPERATOR P O BOX 4289 FARMINGTON, NM 87499		7. UNIT AGREEMENT NAME ROSA UNIT	
4. LOCATION OF WELL 1880'N 830'E		8. FARM OR LEASE NAME ROSA UNIT	
		9. WELL NO. 222	
		10. FIELD, POOL, OR WILDCAT BASIN FRUITLAND COAL	
		11. SEC. T. R. M OR BLK. SEC. 15 T31N R06W NMPM	
14. PERMIT NO.	15. ELEVATIONS 6260'GL	12. COUNTY RIO ARRIBA	13. STATE NM
16. NOTICE OF INTENTION TO: Change Plans			
17. Describe proposed or completed operations			

Attached is a revised operations plan, BOPE diagram and anticipated production facilities diagram on the subject well.

RECEIVED

APR 3 1990

OIL CON. DIV.
DIST. 3

18. AUTHORIZED BY:


REGULATORY AFFAIRS

9/9/89
DATE

NOTE: THIS FORMAT IS ISSUED IN LIEU OF US BLM FORM 3160-5.

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(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITION OF APPROVAL, IF ANY: _____

Well Name: 222 ROSA UNIT 1880'N 830'E
 Sec. 15 T31N R06W RIO ARRIBA NEW MEXICO
 BASIN FRUITLAND COAL Elevation 6260'GL

Formation tops: Surface- SAN JOSE
 Ojo Alamo- 2305
 Kirtland- 2410
 Fruitland- 2900
 Fruitland Coal Top- 2946
 Fruitland Coal Base- 3066
 Intermediate TD- 2926
 Total Depth- 3060
 Pictured Cliffs- 3075

Logging Program: Mud logs from intermediate to total depth.

Mud Program:	Interval	Type	Weight Spud	Weight Non-dispersed	Weight Formation Water	Visc.	F.I. Loss
	0 - 200		8.4	8.9		40-50	no control
	200 - 2926					30-60	no control
	2926 - 3060				8.4		no control

Casing Program:	Hole Size	Depth Interval	Csg. Size	Weight	Grade
	12 1/4"	0 - 200	9 5/8"	32.3#	H-40
	8 3/4"	0 - 2926	7"	20.0#	K-55
	6 1/4"	2876 - 3060	5 1/2"	15.5#	K-55
Tubing Program:		0 - 3060	2 7/8"	6.5#	J-55

Float Equipment: 9 5/8" surface casing - saw tooth guide shoe.

7" intermediate casing - guide shoe and self-fill insert float valve. Three centralizers run every other joint above shoe. Run insert float one joint above the guide shoe.

5 1/2" production casing - float shoe on bottom and a pre-drilled liner run to the 7" casing with a minimum 50' overlap. Liner hanger is a double slip grip type.

Wellhead Equipment: 9 5/8" x 7" x 2 7/8" x 11" 3000 psi xmas tree assembly.

Cementing:
 9 5/8" surface casing - cement with 106 sacks of class "B" cement with 1/4# floccle/sack and 3% calcium chloride (125 cu ft. of slurry, 100% excess to circulate to surface). WOC 12 hours. Test casing to 600 psi for 30 minutes.

7" intermediate casing - lead with 36 sacks of 65/35 class "B" poz with 6% gel, 2% calcium chloride and 1/2 cu ft. per lte/sack (10.3 gallons of water/sack) tail with 100 sacks of class "B" with 2% calcium chloride. 187 cu ft. of slurry, 100% excess to cover the Ojo Alamo. Run temperature survey at 8 hours. WOC 12 hours. Test casing to 1500 psi for 30 minutes.

5 1/2" liner - do not cement.

BOP and Tests:

Surface to intermediate TD - 11" 2000 psi(minimum) double gate BOP stack (Reference Figure #1). Prior to drilling out surface casing, test rams to 600 psi for 30 minutes.

Intermediate TD to TD - 7 1/16" 2000 psi(minimum) double gate BOP stack (Reference Figure #2). Prior to drilling out intermediate casing, test rams to 1500 psi(minimum) for 30 minutes.

From surface to TD - choke manifold (Reference Figure #3).

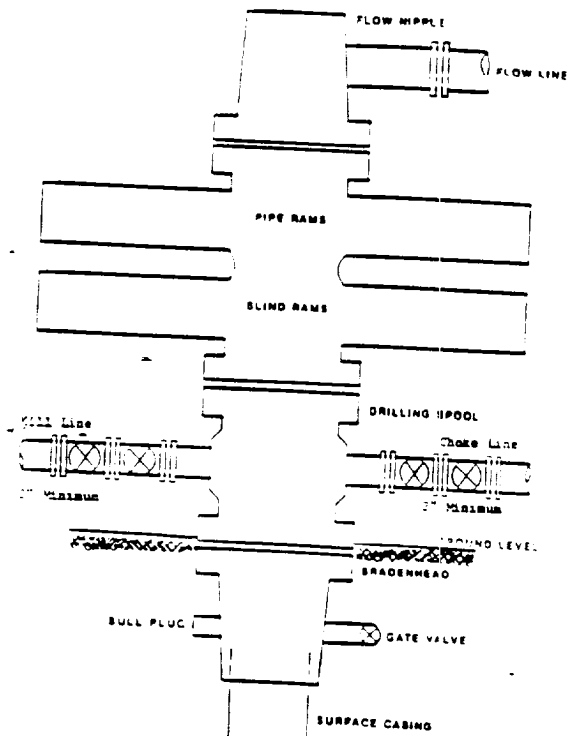
Pipe rams will be actuated at least once each day and blind rams actuated once each trip to test proper functioning. A kelly cock valve and drill string safety valves to fit each drill string will be maintained and available on the rig floor.

Addition Information:

The Fruitland coal formation will be completed.
This gas is dedicated.
The E/2 of Section 15 is dedicated to this well.

TOP SET FRUITLAND COAL

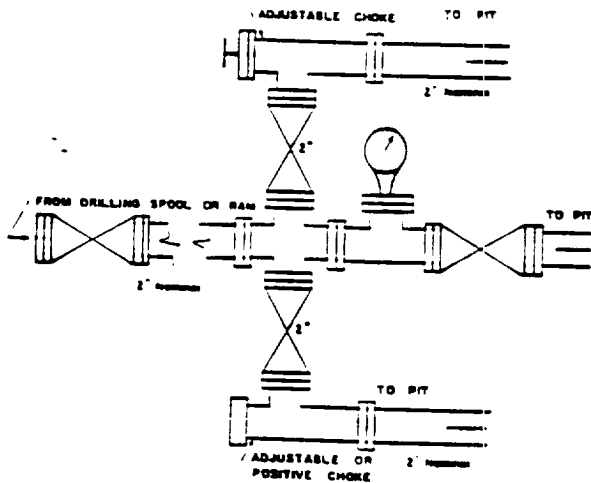
FIGURE #1



Minimum BOP installation for a typical Fruitland Coal well from surface to intermediate TD. 11", 2000 psi working pressure double gate BOP equipped with blind and side rams.

TOP SET FRUITLAND COAL

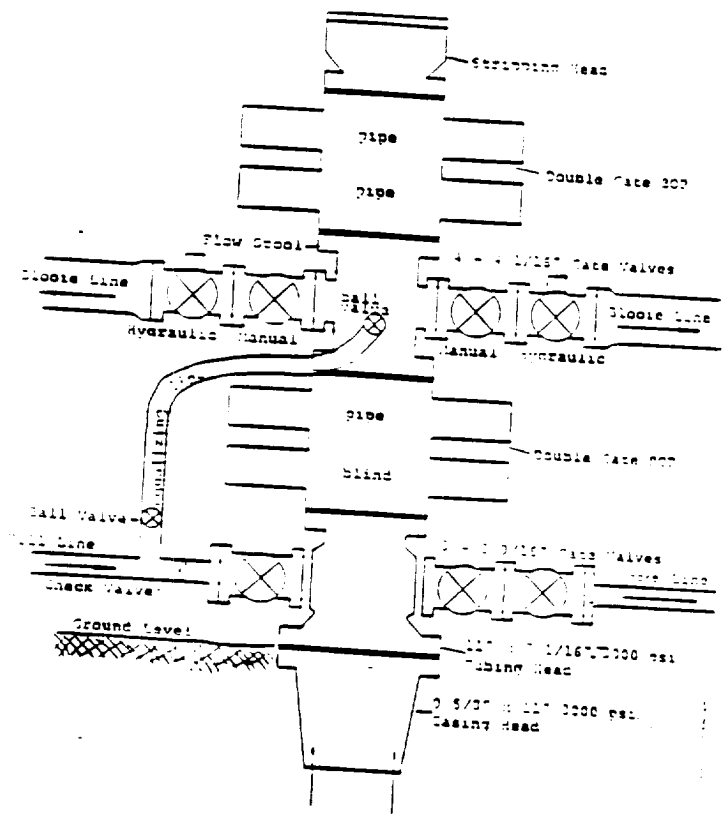
FIGURE #3



Minimum choke manifold configuration for a typical Fruitland Coal well from surface to TD. 2", 2000 psi working pressure equipment with two chokes.

TOP SET FRUITLAND COAL

FIGURE #2

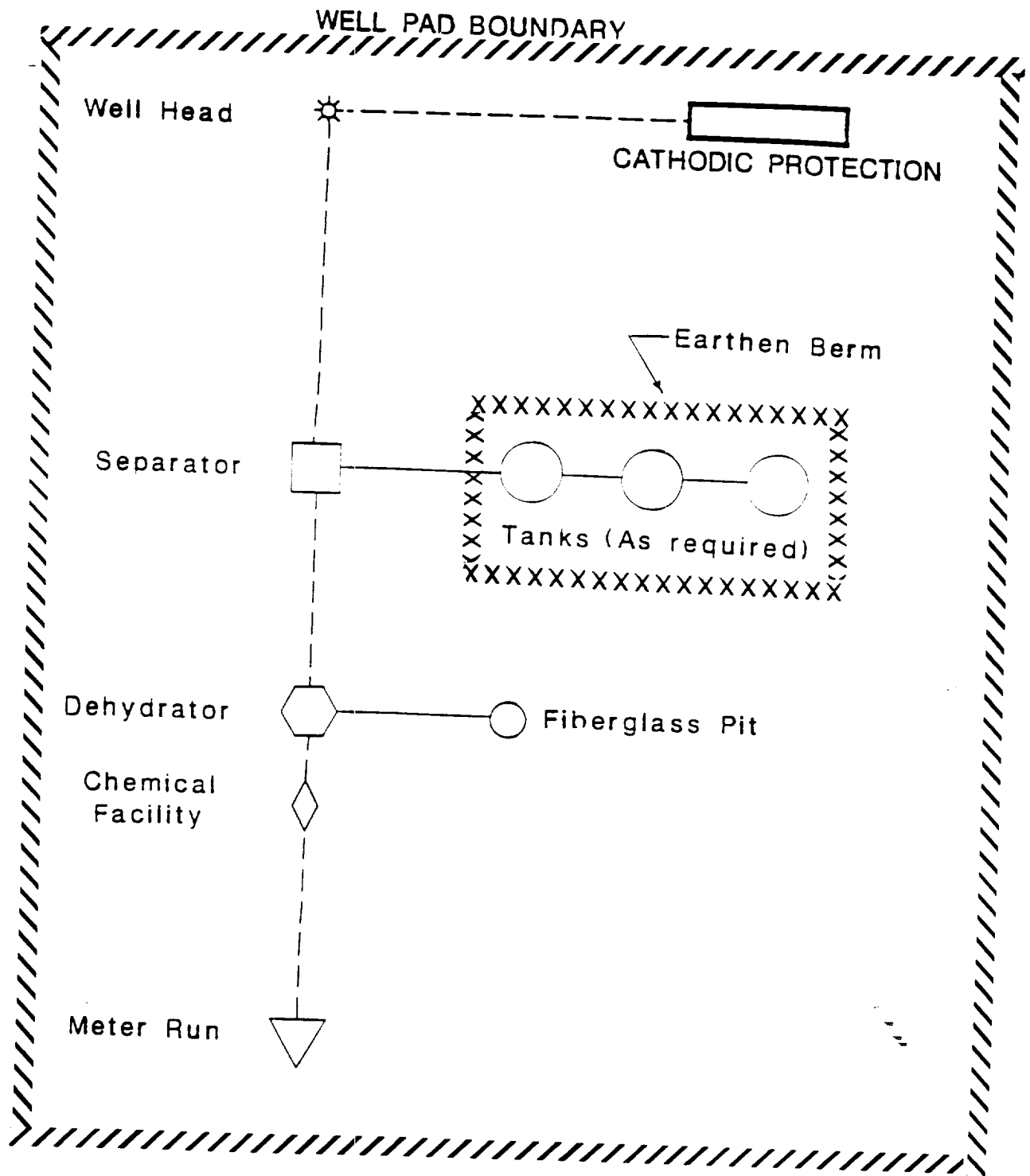


Minimum BOP installation for a typical Fruitland Coal well from intermediate TD to TD. 6", 2000 psi working pressure double stack double gate BOP equipped with three pipe and one blind ram.

TOP SET FRUITLAND
COAL WELL BOP.

UPDATED

9/8/89



MERIDIAN OIL

ANTICIPATED
PRODUCTION FACILITIES
FOR A
FRUITLAND WELL

J. Falconi

4/28/89