Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-39 See In-

DISTRICT II
P.O. Drawer DD, Astenia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

[.	TOT	RANSPORT O	IL AND NA	ATURAL GA	AS				
Meridian Oil Inc.					Well	API No.			
Address PO Box 4289, Far	•	4						··	
Reason(s) for Filing (Check proper bo			Ot	her (Please expl	nin)				
Vew Well	,	s in Transporter of:		not (1 teme gribs:	eer,				
Recompletion.	Oil	Dry Gas							
Change in Operator	Casinghead Gas	Condenses							
change of operator give name id address of previous operator									
L DESCRIPTION OF WEI	LL AND LEASE					-			
Acces Name Rosa Unit		ding Formation	- <u>- </u>			of Lease No.			
ACCIONAL CITTLE	1222	Basin	Fruitla	ind Coal	Suite	Federal)or Fe	• SF-0	78765	
Unit LetterH	. 1880	Feet From The _	North	83	0	et From The	Eas	t	
15	31N	C	· 15-1					Line	
Section Tow	aship 3 TM	Rangs	, N	IMPM,	RIO A	rriba		County	
I. DESIGNATION OF TR	ANSPORTER OF	OIL AND NAT							
Name of Authorized Transporter of O Meridian Oil Inc	Address (Give address to which approved copy of this form is to be sent)								
Name of Authorized Transporter of Casinghead Gas or Dry Gas X								7499	
Northwest Pipelin		3539 E. 30th, Farm			copy of this form is to be sent) ington, NM 87401				
f well produces oil or liquids, ve location of tanks.	Unit Sec.		e. Is gas actual		When		,	3,101	
this production is commingled with t	H 15	31.N 6W	<u> </u>	her					
V. COMPLETION DATA									
Designate Type of Completi	on - (X)	Veil Gas Weil	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res'v	
ale Spudded 10-08-89		Date Compi. Ready to Prod.		Total Depth		P.B.T.D.			
levanons (DF, RKB, RT, GR, etc.)	Name of Producing	25-89		3108 Top Oil/Gas Pay			Tubing Depth		
6260 GL	Fruitla	-		2932'			3080		
erforations			2302			Depth Casing Shoe			
2932-3106 ' (predi	cilled line					1			
		TUBING, CASING AND							
HOLE SIZE 12 1/4"		CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
12 1/4" 8 3/4"	9 5/8	9 5/8"		436 '			345 cu.ft.		
6 1/4"		<u> </u>		2945'			967 cu.ft.		
0 1/4		5 1/2"		3107'			did not cmt		
TEST DATA AND REQU			<u>. </u>	3080 '					
IL WELL Test must be aft	er recovery of total volu		st be equal to o	exceed top allo	wable for this	depth or be	for full 24 hou	rs.)	
ate First New Oil Run To Tank	Date of Test		Producing M	Producing Method (Flow, pump, gas lift, etc.)					
ength of Test	Tubing Pressure	Tubing Pressure		Casing Pressure			Choke Size		
ctual Prod. During Test	Oil - Bbls.		Water - Bbis	Water - Bbis.			Gas- MCF		
GAS WELL			!	 		1			
ctual Prod. Test - MCF/D	Length of Test		Bbls. Conde	Bbls. Condensate/MMCF			Gravity of Condensate		
eting Method (pitot, back pr.)	Tubing Processes (S	hut-m)	_	Casing Pressure (Shut-in)			Choke Size		
packpressure	SI 378	SI	SI 1500						
I. OPERATOR CERTIF: I hereby certify that the rules and re			(OIL CON	SERV	ATION	DIVISIO	N	
Division have been complied with a is true and complete to the best of n	ad that the information	gives above				IAN 08		-	
7			Date	Approved	J		1		
Signature	aprila		By_) d	Land		
Pristed Name /2-8-89		Tide 5-9700	Title	***	SUPERV	ISOR DI	STRICT	/ 3	
Date		elephone No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance. with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.