Form 3160-3 (November 1983) (formerly 9-331C)

## UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE\*
(Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

5. LEASE DESIGNATION AND BERIAL NO. CEIVED BUREAU OF LAND MANAGEMENT SF-078764 6. IF INDIAN, ALLOTTED OR TRIBE NAME OR PLUG BACK APPLICATION FOR PERMIT TO DRILL, DEEPEN 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME PLUG BACK [ DRILL 🔯 DEEPEN SIRELEMINGTON RESOURCE ARE ZONE ARE AILO Rosa Unit b. TYPE OF WELL OIL 8. FARM OR LEASE NAME WELL X WELL OTHER 2. NAME OF OPERATOR Rosa Unit 9. WELL NO. Northwest Pipeline Corporation 3. ADDRESS OF OPERATOR #221 10. FIELD AND POOL, OR WILDCAT 3539 E. 30th Street - Farmington NM 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*) Basin Fruitland Pool 11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA 630' FNL & 315' FWL NE/4 NW/4 At proposed prod. zone Same Sec. 18, T31N, R5W 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE. 12. COUNTY OR PARISH | 13. STATE Rio Arriba New Mexico Approximately 20 miles to Gobernador
10. DISTANCE FROM PROPOSED\*
LOCATION TO NEAREST NO. OF ACRES/ ASSIGNED 16. NO. OF ACRES IN LEASE 315' AN/A 3507.30 231.89 PROPERTY OR LEASE LINE, FT (Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION\* 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1800' 3220' Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6355' GR DRILLING OPERATIONS AUTHORIZED ARE 22. APPROX. DATE WORK WILL START\* 3-1-89 SUBJECT TO COMPLIANCE WITH ATTACHED 23. "GENERAL REQUIREMENTS PROPOSED CASING AND CEMENTING PROGRAM This action is subject to technical and procedural review pursuant to 43 CFR 3165,3 and appeal pursuant to 43 CFR 3185.4. SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SIZE OF HOLE 200 ' 12-1/4" 9-5/8" 125 cu. ft. 32.3# 8-3/4" 7" 3064' 155 cu. ft. 20# 6-1/4" 5-1/2" 23# 3220 ' Open hole completion The N/2 of Section 18 is dedicated to this well. Location is unorthodox. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 12-19-88 Senior Enginer Mike Turnbaugh (This space for Federal or State office use) APPROVAL DATE PERMIT NO. APPROVED BY CONDITIONS OF APPROVAL, IF ANY: NSP-1562 (L)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instructions On Reverse Side

## OIL CONSERVATION DIVISION

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

## P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

			All distances must be for	om the out	er houndaries of	the Section.		Thumb Ma
Operator  Northwest Pipeline Corporation					Rosa Unit			221
Unit Letter	Section		Township	Rang	•	County		
C	18	3	31 North		5 West	<u> </u>	Rio Arriba ,	
Actual Fastage Loc	ation of Well;	Na	- * b	315	las	of from the	West	line
630 Ground Level Elev.	feet from th	ing Form	rth line and	Pool	100	.c.		Icaled Acroage;
6355	i i	ruitla		Ba	sin Fruitl	<i>حم</i> and P <del>oot</del>	4	231.89 Acres
2. If more th	e acreage	dedicat	ed to the subject we					of (both as to working
3. If more that dated by continuous Yes  If answer this form in	an one leas communitiza  No is "no," li if necessary	If an	nitization, force-pools swer is "yes," type of pwners and tract desc	of consol	which have a	itization	n consolidated	l. (Use reverse side of nitization, unitization, proved by the Division
1orcea-poo	oring, or other	630		· ·			С	ERTIFICATION
		315		·	         		tained herein	fy that the information con- is true and complete to the  awdedge and belief.  J. J. J. J. J. L.
				•	<u> </u>		Position Senior Company	urnbaugh Engineer est Pipeline Corp.
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