

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS BLM

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use
"APPLICATION FOR PERMIT--" for such proposals

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SUBMIT IN TRIPLICATE 070 FARMINGTON, NM

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF-078764
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 3102 MS 37-2 TULSA, OK 74101 (918) 561-6254	7. If Unit or CA, Agreement Designation ROSA UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990' FNL & 1260' FEL, SEC 18, T31N, R5W A-18-31-5	8. Well Name and No. ROSA UNIT #221
	9. API Well No. 30-039-24500
	10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
	11. County or Parish, State RIO ARRIBA, NEW MEXICO

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Acidize and run tbg
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-20-1997 MOL & RU Drake Well Service #19. Spot all surface equipment. Fill rig pit w/ produced water. ND WH & NU BOP. Ready rig to run tbg. Will run packer in morning. SDON.

10-21-1997 PU Mountain States 32A Service packer & RIH on 2-3/8" tbg. to 3339' KB. RU BJ Services & spot 100 gal of 15% HCl across perms. (3204' - 3337'). Pull up & set packer @ 3154' packer. Pump 950 gal of 15% HCL w/ 150 ball sealers. Lost prime in pumps when switching to water to displace. SD to prime pumps. Displaced acid w/ 24 bbls of produced water. Never saw any ball action. Max pressure: #2450 @ 5.1 bpm. ISIP - #1350, 5 min. - #950, 10 min. - #800. Bleed off pressure to rig pit & let flow back. Flowed back approx. 20 bbls of produced water w/ some spent acid. Release packer & TIH to PBTD - 3365'. TOH & lay down packer. RIH w/ 105 jts. of 2-3/8" tbg. w/ notched collar on bottom & seating nipple 1 jt. up. Bottom of tbg. landed @ 3278.48' KB. ND BOP & NU WH. Left well flowing to production tank (Sunco will monitor overnight). RD & MOL. Rig released @ 1530 hrs. 10/21/97. Moved rig to Rosa #239 & SDON.

14. I hereby certify that the foregoing is true and correct

Signed SUSAN GRIGUHN

Title CLERK

Date October 22, 1997

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

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FARMINGTON DISTRICT OFFICE
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