

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS BLM

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use  
"APPLICATION FOR PERMIT--" for such proposals

97 OCT 27 PM 2:44

SUBMIT IN TRIPLICATE 070 FARMINGTON, NM

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF-078772
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 3102 MS 37-4, TULSA, OK 74101 (918) 561-6254	7. If Unit or CA, Agreement Designation ROSA UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2045' FSL & 1960' FEL, NW/4 SE/4 SEC 3-31N-6W J-3-31-6	8. Well Name and No. ROSA UNIT #238
	9. API Well No. 30-039-24501
	10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
	11. County or Parish, State RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>MECHANICAL INTEGRITY TEST</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-15-1997 ND WH & NU BOP. PU Mtn. States 32A Service Packer & RIH on 96 jts. of 2-3/8" tbg. (tally & rabbit tbg. on way in). Set packer @ 3000' KB. NU pump & lines to well head. Install Barton meter on backside. Pressure test tbg./csg. annulus to #600 - lost #25 in 30 min. Passed BLM requirements (10% in 30 min.) Test witnessed by Ron Snow w/ BLM. Bleed off pressure. Release packer & TOH. Lay down packer. RIH w/ 97 jts. of 2-3/8", 4.7#, EUE, yellow band tbg. w/ SN on bottom jt. Land tbg. @ 3031.22' KB. Perfs: 3049' - 3137'. ND BOP & NU WH. Left well shut in. RD & MOL. Rig released @ 1530 hrs. 10/15/97. Moving to Rosa #107.

RECEIVED  
OCT 30 1997  
OIL CON. DIV.  
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed Susan Griguhn  
SUSAN GRIGUHN

Title CLERK Date October 22, 1997

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OCT 23 1997

\*See Instruction on Reverse Side

NMOCD

FARMINGTON DISTRICT OFFICE  
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