In Lieu of > Form 3160-4 (July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE (See other instructions on reverse side) FORM APPROVED
OMB NO. 1004-0137
Expires: February 28

Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.

					<u> </u>		SF-078772
,	WELL COMPL	FTION OD DEA	COMPLETION R	EDODT AND I	0.04	6. IF INDIAN,ALLO	TTEE OR
	WEEE COMI E	ETION OR RE	COMPLETION R	EPORT AND L	OG*	7. UNIT AGREEME	NT NAME
la. TYPE	OF WELL: OIL WEL	L X GAS WELL	□ DRY □ OTHER)	ROSA UNIT
	OF COMPLETION:			20.77			
<u>X</u> ^	NEW WELL □ wor	KOVER DEEPEN	□ PLUG BACK □ DIFF.R	ESVR. OTHER			· .
2. NAME	OF OPERATOR			同同	(A) Enn-	8.FARM OR LEASE	NAME, WELL NO
			ODUCTION COMPAN		GEINE	RO RO	SA UNIT #238
3 ADDR	ESS AND TELEPHONE N			70		API WELL NO.	
4 LOC	ATION OF WELL (P.O. BOX 3102 M	IS 37-2 TULSA, OK 74	101 (918) 561-667	106 3 1 1000	157	39-24501
	irface 2045' FSL & 1		ly and in accordance wit	th any State requirem	nents)*		POOL, OR WILDCAT
	p production interval		total depth:	n any State requirem	G(0)M Dan	BAS1	N FRUITLAND COAL
			•	i	الالمام مسروة	SURVEY OR AR	EA
				14. PERMIT NO.	DATE ISSUED	NW/4 SE/4 SEC	
				14. PERMIT NO.	DATE ISSUED	12. COUNTY OR RIO ARRIBA	13. STATE
15. DATE	16. DATE T.D.	17. DATE COMPLETE	D (READY TO PRODUCE)	18. ELEVATIONS (DK	L, RKB, RT,GR,ETC.)*	19. ELEVATION CA	NEW MEXICO
SPUDDED 10/27/1990	REACHED 11/21/1990		.=	63	65'GR		
20. TOTAL DEPTH, I		21. PLUG, BACK T.D.,	17/1998 MD & TVD	22. IF MULTCOMP.	1 22 PATERNALC	DOTA DA TROCA	
3	178'		3163'	HOW MANY	23. INTERVALS DRILLED BY	ROTARY TOOLS X	CABLE TOOLS
24. PRODUCING INT	TERVAL(S), OF THIS CON	PLETION TOP BOTTO	M, NAME (MD AND TVD)*		<u> </u>		
BASIN FT CO	OAL 3049' TO 3137	,	,			25. WAS DIRECTION	NAL SURVEY MADE
26 TYPE ELECTRIC	AND OTHER LOGS RUN					27. WAS WELL COR	ED
28 CASING REPORT	(Report all strings set in we	ell)				NO	
	SIZE/GRADE. B" K-55	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CE		AMOUNT PULLED
		36#	438'	12-1/4"	400 SX - S	URFACE	
7"	K-55	20#	2958'	8-3/4"	630 SX – S	URFACE	
					, <u>, , , , , , , , , , , , , , , , , , </u>		
29 LINER RECORD					30. TUBING RECORD		
SIZE 4-1/2" J-55	TOP (MD) 2821'	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
	ECORD (Interval, size, and	3177' number)	100 SX	32 ACID SHOT FRAC	2-3/8" TURE, CEMENT SQUEEZE	3093'	
20402 20742					Total, Coment squeeze	, 210.	
3049' - 3064' 3071' - 3078'				DEPTH INTERVAL (MD)	AMO	UNT AND KIND OF MA	TERIAL USED
3124' - 3137'				3049'- 3137	1st frac: 12,000# 20	/40 sand in 20# X-li	nked borate gel and 70
					quality foam.		
						0/40 sand with 20# 2	K-linked borate gel in 70
					quality foam.		
33 PRODUCTION						·	
	T 00 00 00 00 00 00 00 00 00 00 00 00 00						
DATE OF TRS	T PRODUCTION	PRODU	CTION METHOD (Flowing, ga Flow		e of pump)	ł	US (PRODUCING OR SI) SHUT IN
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST	OIL - BBL.	GAS – MCF	WATER - BBL.	GAS-OIL RATIO
7/21/1998	45 mins		PERIOD		0		S.IS OIL WITTO
					_		
FLOW TBG PRESS 0;#	CASING PRESSURE	CALCULATE	O 24-HOUR RATE	OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (COR
J.,,	236#				TSTM		
34. DISPOSITION OF	GAS (Sold, used for fuel, ve	ented, etc.): TO BE SOLD				TEST WITNESSED D	V. CHIV CUALEV
35. LIST OF ATTACH			ONES, WELLBORE DIAG	RAM		TED FOR R	CORT
36. I heret y certif / that			correct as determined from all a		—— With	I <u>tu run ni</u>	.00110
	Griguhn <	. , , ,					
Signed Susail C	Juliu 7	211511	TITLE <u>L</u>	Orilling Clerk	DATE August 1	(11882 7 1 998	

FAHMINGTON DISTRICT OFFICE

TOTALTON TOTAL DUTTON	37 SUMMARY OF POROUS Z cushion used, time tool open	ONES. (Show all important zo,	is, and recoveries)	37 SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)?	including depth interval tested,	38.GEOLOGIC MARKERS	ν.		
2155 2445 Mearing Algaring Agents (1982) Age	FORMATION	TOP	воттом	DESCRIPTION, CON	TENTS, ETC.	NAME		TOP	
2115 2445 2445 38375 2875 3140 3140							NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
314¢ 2875 314¢ 3140		2315'	2445'						
34.0	KIRTLAND	2445'	2875'						
3140	FRUITLAND	2875'	3140,						
	PICTURED CLIFFS	3140'						· .	
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		,							
					,				

ROSA UNIT #238 FRUITLAND COAL

