Form 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES DEPARTMENT OF THE INTERIOR

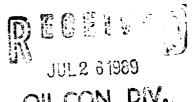
SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND BERIAL NO. BUREAU OF LAND MANAGEMENT SF-078767 6. IF INDIAN. ALLOTTER OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME PLUG BACK 🗌 DEEPEN DRILL 🗵 Rosa Unit b. TYPE OF WELL MULTIPLE ZONE S. FARM OR LEASE NAME WELL X OTHER 2. NAME OF OPERATOR Rosa Unit 9. WELL NO. Northwest Pipeline Corporation 3. Address of Operator #241 10. FIELD AND POOL, OR WILDCAT 3539 E. 30th St. Farmington, New Mexico 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Basin Fruitland Pool 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 535' FSL & 685' FEL SE/4 SE/4 At proposed prod. zone Sec. 6, T31N, Same 12. COUNTY OR PARISH | 13. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 20 miles to Gobernador Rio Arriba <u>New Mexico</u> 17. NO. OF ACRES ASSIGNED TO THIS WELL 15. DISTANCE FROM PROPUSED* 16. NO. OF ACRES IN LEASE LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 535' N/A 2518.04 264.56 20. ROTARY OR CABLE TOOLS 19. PROPOSED DEPTH 18. DISTANCE FROM PROPOSED LOCATIONS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2500' 3164' Rotary 22. APPROX. DATE WORK WILL START* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) DRILLING OPERATIONS AUTHORIZED ARE 3-1-89 6350' GR This action is subject to technical and SUBJECT TO COMPLIANCE PROPOSED COSING AND CEMENTING PROGRAM 23. procedural review pursuant to 43 CFR 3165.3 "GENERAL REQUIREMENTS
BIZE OF CASING and appeal pursuanticity was CFR 3165.4. WEIGHT PER FOOT SETTING DEPTH SIZE OF HOLE 9-5/8" 32.3# 200 125 cu. ft. 12-1/4" 7" 150 cu. ft. 8-3/4" 20# 2992' Open hole completion 6-1/4" 5-1/2" 23# 3164' The S/2 of Section 6 is dedicated to this well.

Location is unorthodox due to BLM request.

DEC 22 PH 1: 07
NSTON RESULVED MEXICO



OIL CON. DIV., DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if shy.

preventer program, in any			
signed mile sola	_ TITLE	Senior Engineer	DATE 12/19/88
Mike Turnbaugh (This space for Federal or State office use)		APPROVAL DATE	APPROVED AS AMENDED
APPROVED BY	. TITLE		7 1989
ch-1 Hold C 164 FOR NSL * NSP-1578 (L) *See	NSA	n the Tables	FAREA MANAGER
N5P-1578 (4) 4) +See	e Instruction	s On Reverse Side	4

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501 007 07 100

Form C-102 Bevised 10-1-78

All distances must be from the outer boundaries of the Section Chelatol Well No. Northwest Pipeline Corporation Rosa Unit has bonion for 241 Unil Latter Section Township Range County 31 North 5 West Rio Arriba Actual Facinge Location of Well: feet from the line and East feet from the line Ground Level Clay. Producing Formation Pool Dedicated Acresus 6350 Fruitland Basin Fruitland Pool 264.56 Actes 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? If answer is "yes," type of consolidation unitization X Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information con-Mike Turnbaugh Position Senior Engineer Company Northwest Pipeline Corp. SECTION 6 Ī Constitution of the state of th Date Surveyed September 21, 1988 Itegistered Protessional Engineer ent/or Land Gurveyor Ceryficale No 5979 10 50 1984 3310 Edgar L. 1900 Risenhoove

