

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved, U
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499		10. FIELD AND POOL OR WILDCAT Basin Fruitland Coal	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ REPERFORATE ☐ PLUG BACK ☐ DIFF. CEMENT ☐ Other _____		2. NAME OF OPERATOR Meridian Oil Inc.		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 6, T-31-N, R-5-W NMPM	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 2090'S, 790'E At top prod. interval reported below At total depth		14. PERMIT NO. 30-039-2451X		12. COUNTY OR PARISH Rio Arriba NM	
15. DATE SPUDDED 07-31-90		16. DATE T.D. REACHED 08-13-90		17. DATE COMPL. (Ready to prod.) 08-19-90	
18. ELEVATIONS (DP, RKB, ST. CR, ETC.): 6333'		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 3140'	
21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY? 1		23. INTERVALS DRILLED BY Yes	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD): Fruitland Coal - uncemented Liner		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN none	
27. WAS WELL CORDED no		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD	
30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number) 3014-3138' (predrilled liner)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED	
33. PRODUCTION DATE FIRST PRODUCTION Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold BHP@ 3125' 1687		35. LIST OF ATTACHMENTS none	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. SIGNED: [Signature] TITLE: Regulatory Affairs DATE: 9-10-90		37. TEST WITNESSED BY SEP 20 1990		38. FARMINGTON RESOURCE AREA	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2390	2490'	White, cr-gr ss.			
Kirtland	2490'	2930'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2930'	3140'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland	2390' 2490' 2930'	