

INSTRUCT II
O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

INSTRUCT III
100 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Meridian Oil Inc.	Well API No. 30-039-24524
Address PO Box 4289, Farmington, NM 87499	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
Lease Well <input checked="" type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Change of operator give name & address of previous operator	

DESCRIPTION OF WELL AND LEASE

Lease Name Rosa Unit	Well No. 219	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. SF-078764
Location Unit Letter <u>K</u> : <u>1495</u> Feet From The <u>South</u> Line and <u>1030</u> Feet From The <u>West</u> Line Section <u>19</u> Township <u>31</u> Range <u>5</u> , <u>NMPM</u> , <u>Rio Arriba</u> County				

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Meridian Oil Inc. <u>2807219</u>	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Meridian Oil Inc. <u>2807218</u>	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499					
Well produces oil or liquids, or location of tanks.	Unit K	Sec. 19	Twp. 31	Rge. 5	Is gas actually connected?	When?

this production is commingled with that from any other lease or pool, give commingling order number.

II. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 9-22-90	Date Compl. Ready to Prod. 4-15-91	Total Depth 3147'	P.B.T.D.					
Stratigraphic (DF, RKB, RT, GR, etc.) 6312' GL	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 3014'	Tubing Depth 3114'					
Formations predrilled liner 3014-3146'			Depth Casing Shoe					

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8"	218'	189 cf
8 3/4"	7"	2985'	1232 cf
6 1/4"	5 1/2"	3147'	did not cmt
	2 3/8"	3114'	

TEST DATA AND REQUEST FOR ALLOWABLE

II. WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth by for all 27 hours)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size MAR 3 0 1993
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	GAS CON. DIV. DIST. 3

III. GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (psst, back pr.) backpressure	Tubing Pressure (Shut-in) 579	Casing Pressure (Shut-in) 1296	Choke Size

IV. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature <u>Peggy Bradfield</u>	Reg. Rep
Printed Name Peggy Bradfield	Title 326-9700
Date 3-27-93	Telephone No.

OIL CONSERVATION DIVISION

APR 0 9 1993

Date Approved

By Supervisor

SUPERVISOR DISTRICT 13

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.