

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078764

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1495' FSL & 1030' FWL, NE/4 SW/4, SEC 19-T31N-R05W

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #219

9. API Well No.
30-039-24524

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Replace tbg & wellhead

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

05-08-00: MIRU, blow well down. NDWH, NUBOPs. Unseat donut & TOOH w/3 stds. TIH & set 7" RBP @ 180'. TOOH w/setting tool. NDBOPs & tbg head, NU new 11" x 7 1/16" 3m tbg head w/3 1/8" csg valves, NUBOPs. TIH w/ret tool, latch onto & rel RBP. POOH, LD RBP. HU flowline, put well online overnight. SWFN

05-09-00: Travel to loc. Blow well down, kill tbg. POOH, LD 100 jts 2 3/8" tbg. Tally in w/101 new jts 2 7/8" tbg, tag 5' of fill @ 3141'. RU BJ, hold safety mtg. CO to TD & unload well w/N2. Land tbg in hanger @ 3113' kb w/99 jts total. NDBOPs, NUWH, pump 5 bbls prod wtr & drop ball. RU BJ pump check off @ 1800 psi w/N2, unload well. Attempt to kick off down csg & up tbg w/N2, pumping into formation @ 1000 psi. Load tbg w/N2 @ 1000 psi, RD BJ, release well to production. Release rig, clean up location

14. I hereby certify that the foregoing is true and correct

Signed

TRACY ROSS

Title Production Analyst Date May 12, 2000

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

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