

CONFIDENTIAL
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

30-039-24560
Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

2. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER

SINGLE ZONE ☒

MULTIPLE ZONE ☐

3. NAME OF OPERATOR

Richmond Petroleum, Inc.

(214) 720-7730

4. ADDRESS OF OPERATOR

2651 N. Harwood, Suite 360, Dallas, Texas 75201

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface

1700' FSL & 1850' FWL (NESW)

At proposed prod. zone
Same

6. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

12-1/2 Air Miles North of Gobernador, New Mexico

7. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any.)

1,700'

8. NO. OF ACRES IN LEASE

640

9. NO. OF ACRES ASSIGNED TO THIS WELL

320

10. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

200'

11. PROPOSED DEPTH

3570'

12. ROTARY OR CABLE TOOLS

Rotary

13. ELEVATIONS (Show whether DF, RT, GR, etc.)

6669' GL

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED

22. APPROX. DATE WORK WILL START*
September 29, 1989

14. PROPOSED CASING REQUIREMENTS

This action is subject to technical and procedural review pursuant to 43 CFR 3185.3 and appeal pursuant to 43 CFR 3185.4.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	
12-1/4"	8-5/8"	24#	240'	140 sx or to surface
7-7/8"	5-1/2"	15.5#	3570'	500 sx

TIGHT HOLE. PLEASE KEEP CONFIDENTIAL

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1. Per NMOCD Rule 102(c), a copy of this APD has been mailed to Schalk Development Company., operator of a well in this (NESW) quarter-quarter. Well site has been inspected by Schalk Development Company.
2. Drilling technical program is attached.
3. Surface use and operations plan pursuant to NTL-6 is attached.

RECEIVED
OCT 1 8 1989

"Approval of this action does not warrant that the applicant holds legal or equitable rights or title to this lease."

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

15. SIGNED

(This space for Federal or State office use)

TITLE

Engineer

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

SEP 11, 1989

OCT 12 1989

DATE

AREA MANAGER
FARMINGTON RESOURCE AREA

NMOCD

*See Instructions On Reverse Side

All distances must be from the outer boundaries of the Sections.

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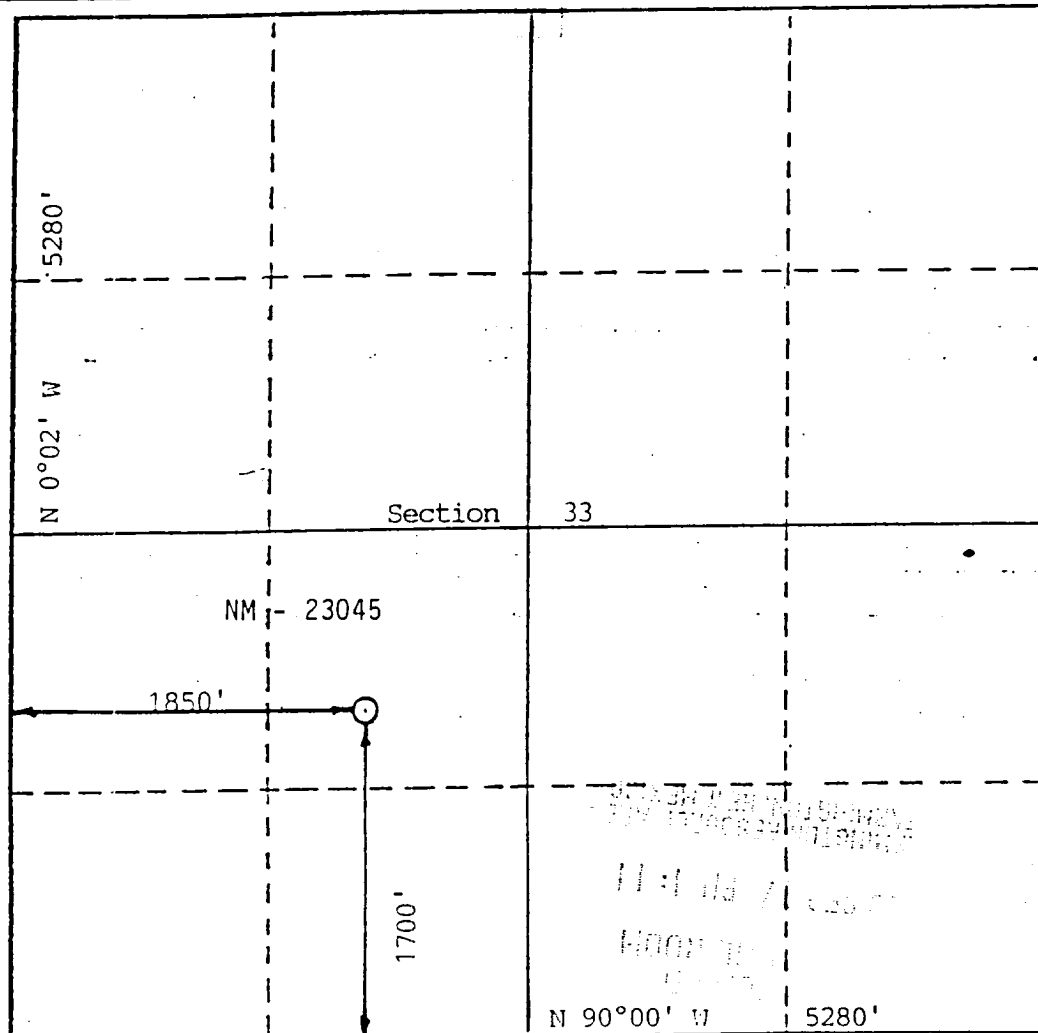
Operator Richmond Petroleum Inc.			Lease Federal 3124-33			Well No. 1
Unit Letter K	Section 33	Township 31 N.	Range 4 W.	County Rio Arriba		
Actual Footage Location of Well:						
1700 feet from the South line and		1850 feet from the West line				
Ground Level Elev. 6669	Producing Formation Fruitland	Pool Basin		Dedicated Acreage: 320 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Steven S. Dunn

Position
Engineer

Company
Richmond Petroleum, Inc.

Date
SEP. 11, 1989

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
8/30/89

Registered Professional Engineer and/or Land Surveyor

R. Howard Baggett
Land Surveyor
Certificate No.

#9679