

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078766

6. Indian, Allottee or Tribe Name

SUBMIT IN TRIPPLICATE

7. Unit or CA, Agreement Designation
ROSA UNIT

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

RECEIVED
JUL 4 1998

8. Well Name and No.
ROSA UNIT #260

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-24577

3. Address and Telephone No.
PO BOX 3102 MS 37-4, TULSA, OK 74101 (918) 561-6254

OIL CON. DIV.
DIST. 3

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1040' FSL & 1310' FWL, SW/4 SW/4 SEC 21-31N-6W

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other CAVITATE

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-24-1998 MOL and RU. Set plug in tbg. Csg had 1100#. Lower BOP leaking. ND to change out.

4-25-1998 Change out bottom BOP, would not pressure test, NU, pressure test, LD 2 3/8" tubing, PU mill, 8-4 3/4" DC's and 86 jts 3 1/2" DP, mill 6' of Brown Hi Flow liner hanger, COOH. Rig time to change out BOP was 7 hours

4-26-1998 Finish COOH w/ mill, RIH w/ casing spear, catch casing and jar free w/ one hit on the jars, COOH and LD liner, TIH w/ 9 1/2" under reamer, under ream from 2980' to 3123'

4-27-1998 Under ream open hole to 9 1/2", COOH, PU 6 1/4' bit & TIH, CO 25' fill, CO @ TD of 3219', pitot test and surge well 3 times w/ natural buildup, returns on surges-gas only

4-28-1998 Surge natural to 790 psi, surge w/ air twice to 1440 psi & 1600 psi. TIH, had 47' fill. CO 30' off TD for 14.5 hrs. Returns were heavy 1/4" coal to fines in black viscous wtr. CO @ TD. Returns were med 1/4" coal to fines in black wtr.

CONTINUED ON PAGE 2

14. I hereby certify that the foregoing is true and correct

Signed Susan Griguin
SUSAN GRIGUIN

Title CLERK Date May 21, 1998

(This space for Federal or State office use)

Approved by _____

Title _____ Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

JUN 01 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

NMOCD

ROSA UNIT #260 FRUITLAND COAL

Location:

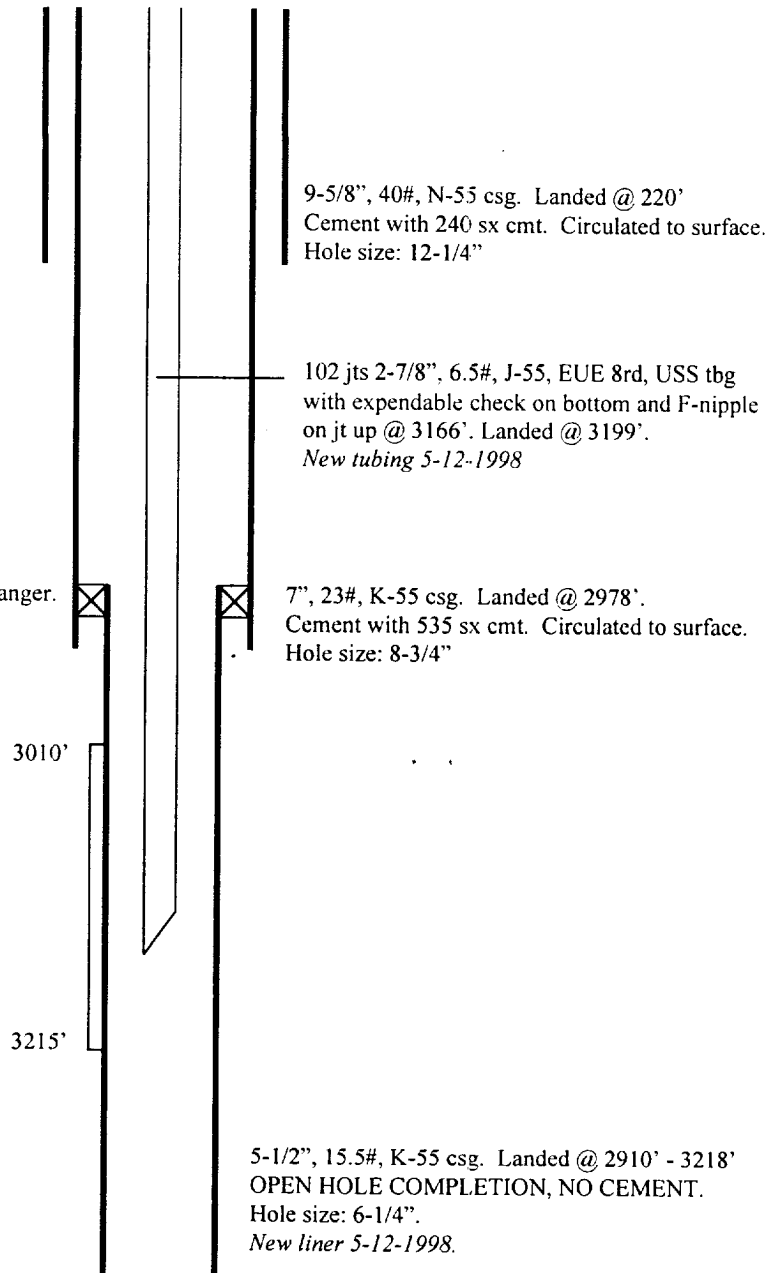
1040' FSL and 1310' FWL
SW/4 SW/4 Sec 21, T31N R6W
Rio Arriba, New Mexico
Elevation: 6350' GR

Top	Depth
Ojo Alamo	2285'
Kirtland	2450'
Fruitland	2940'

TIW JGS liner hanger.
Top @ 2910'

Cavitation 5-13-1998

Perforated 4 SPF from 3010' - 3020',
3045' - 3070', 3150' - 3200', 3210',
3215'. A total of 90' and 360 holes.



Total Depth @ 3219'