

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: oil well _____ gas well ☒ other _____
2. Name of Operator: Blackwood & Nichols Co., Ltd.
3. Address of Operator: P.O. Box 1237, Durango, CO 81302-1237
4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)
1477' FNL, 793' FEL
Section 25, T31N, R7W, NMPM

5. Lease Designation & Serial #: SF079010
6. If Indian, Allottee/Tribe Name
7. If Unit or CA, Agmt. Design.: Northeast Blanco Unit
8. Well Name and No.: N.E.B.U.# 493
9. API Well No.: 30-039-24620
10. Field & Pool/Expltry Area: Basin Fruitland Coal
11. County or Parish, State: Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Report |
| | <input type="checkbox"/> Altering Casing |
| | <input type="checkbox"/> Other: |
| | <input checked="" type="checkbox"/> Change of Plans |
| | <input checked="" type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-14-90 Spud 12-1/4" surface hole at 3:30 p.m., 4-13-90. Drill to 320'. Run 7 jts (303.44') 9-5/8" 36# K-55 casing, set at 315'. Cement with 250 sx Class B neat (295 cf) with 2% CaCl₂ plus 1/4 #/sk cellophane flake. Displace with 22 Bbls water. Circulate with 22 Bbls cement to surface. Plug down at 6:15 a.m., 4-14-90.
4-15-90 Pressure test 9-5/8" casing and BOPs to 600 psi for 30 minutes - held OK.
4-16-90 Drill to 2927'.
4-17-90 Run 66 jts (2913.66') 7" 23# K-55 casing, set at 2926'; insert float at 2850'. Cement with 440 sx (726 cf) 65/35 Poz Class G with 6% gel, .6% FL19, and 1/4 #/sk cellophane flake. Tail with 125 sx (147 cf) Class G with 1/4 #/sk cellophane flake. Displace with 114.5 Bbls water. Circulate 19.5 Bbls cement to surface. Good circulation throughout. Plug down at 12:55 p.m., 4-16-90.

14. I hereby certify that the foregoing is true and correct.

Signed: William F. Clark WILLIAM F. CLARK

Title: OPERATIONS MANAGER

(This space for Federal or State office use)

Approved By _____
Conditions of approval, if any:

Title _____

FARMINGTON RESOURCE AREA

BY W

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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