

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990  
5. Lease Designation & Serial #:

NM03357

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: oil well ☐ gas well ☒ other ☐  
2. Name of Operator: Blackwood & Nichols Co., Ltd.  
3. Address of Operator: P.O. Box 1237, Durango, CO 81302-1237  
4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

1658' FSL, 957' FWL  
Section 30, T31N, R6W, NMPM

RECEIVED

APR 30 1990

OIL CON. DIV.

7. If Unit or CA, Agmt. Design.:

Northeast Blanco Unit

8. Well Name and No.:

N.E.B.U.# 495

9. API Well No.:

30-039-24621

10. Field & Pool/Expltry Area:

Basin Fruitland Coal

11. County or Parish, State:

Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other:

☒ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4-05-90 Spud 12-1/4" surface hole at 4:30 p.m., 4-04-90. Drill to 315'. Run 7 jts (297.15') 9-5/8" 36# K-55 casing, set at 309'. Cement with 250 sx (295 cf) Class B neat with 2% CaCl<sub>2</sub> and 1/4 #/sk cellophane flake. Displace with 21 Bbls water. Good circulation throughout. Circulate 23 Bbls cement to surface. Plug down at 10:00 p.m., 4-04-90.

4-06-90 Pressure test 9-5/8" casing and BOP to 600 psi for 30 minutes - held OK.

4-07-90 Reach 7" casing point of 2983' at 11:00 p.m., 4-06-90.

4-08-90 Run 68 jts (2969.84') 7" 23# K-55 casing, set at 2982'; insert float at 2937'. Cement with 440 sx (726 cf) 65/35 Class B with 6% gel, .6% FL-19, and 1/4 #/sk celloflake. Tail in with 125 sx (147.5 cf) Class B neat with 1/4 #/sk celloflake. Displaced with 116.5 Bbls water. Good circulation throughout. Circulate 20 Bbls cement to surface. Plug down at 6:30 a.m., 4-07-90. Plug did not bump. Checked float - held.

14. I hereby certify that the foregoing is true and correct.

Signed: William F. Clark WILLIAM F. CLARK

ACCEPTED FOR RECORD  
Title: OPERATIONS MANAGER Date: 11 April 90

(This space for Federal or State office use)

APR 24 1990

Approved By \_\_\_\_\_ Title \_\_\_\_\_  
Conditions of approval, if any:

FARMINGTON RESOURCE AREA

BY Mc

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.