

Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department  
OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I.

Name of Operator:	Blackwood & Nichols Co., Ltd.	Well API No.:	30-039-24625
Address of Operator:	P.O. Box 1237, Durango, Colorado 81302-1237		
Reason(s) for Filing (check proper area):	Other (please explain) _____		
New well: X	Change in Transporter of: _____		
Recompletion:	Oil:	Dry Gas:	
Change in Operator:	Casinghead Gas:	Condensate:	
If change of operator give name and address of previous operator: _____			

II. DESCRIPTION OF WELL AND LEASE

Lease Name: Northeast Blanco Unit	Well No.: 497	Pool Name, including formation: Basin Fruitland Coal	Kind Of Lease State, Federal Or Fee:	Lease No. NM-03357
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LOCATION

Unit Letter: M; 2335 ft. from the North line and 1143 ft. from the East line

Section: 30 Township: 31N Range: 6W, NMPM, County: Rio Arriba

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil: or Condensate: X Giant Transportation	Address (Give address to send approved copy of this form.) P.O. Box 12999, Scottsdale, AZ 85267
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Name of Authorized Trnspr of Casinghead Gas: or Dry Gas: X Blackwood & Nichols Co., Ltd.	Address (Give address to send approved copy of this form.) P. O. Box 1237, Durango, CO. 81302
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If well produces oil or liquids, give location of tanks.	Unit H	Sec. 30	Twp. 31N	Rge. 6W	Is gas actually connected? No	When? 1/91
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If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion (X)	Oil Well	Gas Well X	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded: 4-10-90	Date Compl. Ready to Prod.: 5-27-90				Total Depth: 3466'	P.B.T.D.: 3466'		
Elevations (DF, RKB, RT, GR, etc): 6519' GL	Name of Producing Formation: Fruitland Coal				Top Oil/Gas Pay: 3131'	Tubing Depth: 3095'		
Perforations: OH 3131 - 3466					Depth Casing Shoe: 7" @ 3131'			

TUBING CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12.25"	9.625"	294'	295 cf Class B Neat
8.75"	7.000"	3131'	765 cf 65/35 P02/147 cf Class G
	2.875"	3095'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank:	Date of Test:	Producing Method: (Flow, pump, gas, lift, etc)	
Length of Test:	Tubing Pressure:	Casing Pressure:	Choke Size:
Actual Prod. Test:	Oil-Bbls.:	Water - Bbls.:	Gas-MCF:

GAS WELL To be tested; completion gauges: 1702 MCFD (dry 2" pitot), 114 BPDW

Actual Prod. Test - MCFD: 1702 MCFD (dry)	Length of Test: 1 Hr.	Bbls. Condensate/MMCF: N/A	Gravity of Condensate: N/A
Testing Method: Completion Gauge	Tubing Pressure: (shut-in) 1475 psig	Casing Pressure: (shut-in) 1525	Choke Size: 2" pitot

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

Roy W. Williams

Title: Administrative Manager

Date: 8/20/90

Telephone No.: (303) 247-0728

OIL CONSERVATION DIVISION

Date Approved SEP 07 1990

Original Signed by CHARLES GRULSON

By

Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.