Submit 5 Cooles
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerais and Natural Resources Department

DISTRICT II P.O. Drawer DD, Arlema, NM 88210

P.O. Box 2088

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Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

1000 Rio Brazos	Rd. Aziec, NM	87410
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REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS   Summer of Authorized Transporter of OIL   Or Condensation   XX   Performed Control   Or Condensation   Or	<b>penior</b> Meridian Oil Ind	c.				30 <b>-</b> 0 39	-
Compared for Piller (Cheek prepare heat)  with with a compared to a contempore of cont	Schroos				·	<u> </u>	
Consequence Conseq			NM 87499				
Contemporary Conte			:- T	Other (Please	e explain)		
Topology of Control of Processing Control of	~~~~ =						
DESCRIPTION OF WELL AND LEASE  Notice 1 25 B  Notice 1 25 B  Notice 1 25 B  Notice 2 2 Township  Description of Franch Pool Feet Prom The South Line and 865 Feet From The West Line Section 2 2 Township  Description of Transpoore of Oil Confidential Section 2 2 Township  Description of Autocore Transpoore of Oil Confidential Section 2 2 Township  Description of Autocore Transpoore of Oil Confidential Section 2 2 Township  Description of Autocore Transpoore of Oil Confidential Section 2 Township  Description of Autocore Transpoore of Consequence Oil Confidential Section 2 Township  Description Oil Inc.  Or Dy Gas IX  Address Give sections to which approved copy of this form u to be seen of the Confidential Section of the Section of Marks  Northwest Pipe Line  Northwest Pipe Line  Northwest Pipe Line  Northwest Pipe Line  Oil Dute  Description Oil Confidential Section 2 Township  Northwest Pipe Line  N	· —						
DESCRIPTION OF WELL AND LEASE    Section   Post   P						÷.	
West Unit					-	, ,	
This production is commanded with and from any other lease or pool, gave communicating and assistance is commanded with and from any other lease or pool, gave communicating and assistance is continued as a specific as a specif			in   Book Mary Institution	- Former	K	ind of I case	I ease No
Usik Lester M 790  Test Prom The South Liae and 865 Feet From The West Line Section 22 Township Section 5W Rio Arriba Commy  E. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Line of Authorise Transporter of Comments XX Address (Give authorise to which approved copy of this form is to be sent) Meridian Oil Inc.  M 20 Authorise Transporter of Comments XX Address (Give authorise to which approved copy of this form is to be sent) Morthwest Pipeline When 7 Authorise Transporter of Comments (Give authorise to which approved copy of this form is to be sent) NORTHWEST Pipeline When 7 Authorise Transporter of Comments (Give authorise to which approved copy of this form is to be sent) NORTHWEST Pipeline When 7 Authorise Transporter of Comments (Give authorise Comments) NORTHWEST Pipeline When 7 Authorise Transporter of Comments (Give authorise Comments) NORTHWEST Pipeline COMPLETION DATA  Designate Type of Completion - (X)  OS-06-09  OF-12-90  OF-1	Rosa Unit	258	Basin Fr	•		ate, Federal or Fee	SF-078770
Unit Letter   M   .780   Feet From The   South   Line said   865   Feet From The   West   Line	action.	790	200111 11	arcrana oo			
L DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  TOT OF Authorized Transporter of Oil	Unit Letter M	: <del>780</del>	Foot From The Sc	outh Line and	865	Feet From The	West Line
L DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  THE OF Authorized Transporter of OIL Or Condensions (ACT)  Meridian Oil Inc.  Meridian Oil In			an reserved a Free		D : -	7	
Address (Give address to which approved copy of this form as to be seen) Meridian Oil Inc.  Meridian Oil Inc.  Meridian Oil Inc.  To Ober A 289, Farming ton, MR 27499  Address (Give address to which approved copy of this form as to be seen)  NORTHWEST Pipeline  Well production to tripads, M 22 331 5  M 22 331 5  M 22 331 5  M 22 331 5  Meridian (Give address to which approved copy of this form as to be seril  NORTHWEST Pipeline  Well Copy of this form as to be seril  Northwest Pipeline  When 7  Wh	Section 22 Town	thip The State of	5W	, NMPM,	R10_	Arriba	County
Address (Give address to which approved copy of this form as to be seen)   Meridan Oil Inc.   New Year   Po See   289   Farming ton   Me 7499   Repetition   Me 7499   Reptt   Repetition   Me 7499   Reptt	L DESIGNATION OF TRA	NSPORTER OF	OIL AND NATUE	RAL GAS			
Address (Give address to which approved copy of this form us to be sent)   Northwest Pipeline   Northwest Pipeli			denome	Address (Give address			
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well produces out or inquist.    With   Sec.   Tyep   Rgs.   is gas attently consequent?   When 7	•	<del></del>	or Dry Gall (X_		- •		
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SI			Twp. Rge.				0,101
Designate Type of Completion - (X)  Oil Well			: ' : '				
Designate Type of Completion - (X)  Discontinuous  Designate Type of Completion - (X)  Designate Type	•	at from any other lease	or pool, give commingii	ng order number:			
Designate Type of Completion - (X)  As Spatided  Data Compl. Ready to Prod.  Desponse (DF, RKS, RT, GR, asc.)  O6-06-90  O7-12-90  Trul tland Coal  Fruitland Coal  Top Oil Cas Psy  Tubing Depth 33671  Torrousous  3296-3370!  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  12 1/4"  9 5/8"  309! 283.cu. ft  2340!  Extra Casing And Casing	. COMPLETION DATA	Oil	/ell Con Well	Name Wall   Works	wer Deep	en Plug Back S	me Res'y Diff Res'y
Less Spundent    One	Designate Type of Completic		i				
TUBING CASING A TUBING SIZE  OPPTH SET  SACKS CEMENT  12 1/4"  9 5/8"  - 309!  283 cul. ft.  8 3/4"  7"  3240!  92 cul. ft.  12 1/4"  9 5/8"  3367!  TEST DATA AND REQUEST FOR ALLOWABLE IL WELL  Test must be after recovery of total volume of load oil and must be equal for the first New Oil Run To Task  Date of Test  Tubing Pressure  Casing Frederic AUG 07 1990  Choke Size  Command Medical, back pr.)  Date of Test  Choke Size  Choke Siz	Ne Spudded	Date Compt. Read		Total Depth		P.B.T.D.	
G-350 'GL Fruitland Coal 3296 ' 3367 ' Depth Casing Shoe  3296-3370 ' TUBING, CASING AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  12 1/4" 9 5/8" 309 ' 283 CUL ft  8 3/4" 7" 3240 ' 992 CUL ft  6 1/4" 5 1/2" 33.73 ' did not cmt  TEST DATA AND REQUEST FOR ALLOWABLE  IL WELL Test must be after recovery of total volume of load oil and must be equal stated for the for full 24 hours.)  THE FIRST NOW OIL Run To Test Date of Test Date of Test Product Test AUG 07 1990 Choke Size  CHAIN Frod. Test - MCF/D Length of Test Date of Test Date.  AS WELL  COMM FOR DUTING Test MCF/D Length of Test Size Size Size Size Size Size Size Size				337	4 '	<u> </u>	<del></del>
TUBING. CASING AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  12 1/4" 9 5/8" - 309! 283 CUL ft  8 3/4" 7" 3240! 992 CUL ft  6 1/4" 5 1/2" 3373! did not cmt  TEST DATA AND REQUEST FOR ALLOWABLE IL WELL Test must be after recovery of total volume of load oil and must be aquait and one for full 24 hours.)  IL WELL Test must be after recovery of total volume of load oil and must be aquait and full for full 24 hours.)  The first New Oil Run To Task Date of Test Produce Committed Winter - Bbb IL CON. DIV Gas-MCF  CASING FROM THE CONTROL OF THE CO	the second of th	Name of Producing	romation			1 .	
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  12 1/4"  9 5/8"  7"  3240'  992 cu. ft.  3373'  CIL OFFICE TO THE TOTALLOWABLE  IL WELL  Test mean be after recovery of total volume of load oil and must be equal to the first from or be for full 24 hours.)  Produces  First New Oil Rus To Test  Date of Test  Tubing Pressure  Casing Produces  Water - Bholl CON. DIV Gas-MCF  DIST. 3  Casing Produces  Water - Bholl CON. DIV Gas-MCF  DIST. 3  Casing Method (picer, back pr.)  backpressure  SI 1450  Length of Test  SI 1450  Coll CONSERVATION DIVISION  AUG 2 1 1990  Date Approved  By  Title  SUPERVISOR DISTRICT 13  Title		TIGICI	and coar	- 329	<u> </u>		Shoe
TUBING. CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  12 1/4"  9 5/8"  3240!  992 CU. ft.  32373!  did not cmt.  TEST DATA AND REQUEST FOR ALLOWABLE  IL WELL  Test mean be after recovery of total volume of load oil and must be equal  THE FIRE New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  SACKS CEMENT  3240!  992 CU. ft.  32373!  did not cmt.  Test mean be after recovery of total volume of load oil and must be equal  Test mean be after recovery of total volume of load oil and must be equal  Total Prod. Test AUG 07 1990  Choke Size  Casing Pressure AUG 07 1990  Choke Size  Casing Pressure (Shus-in)  Date Approved  AUG 2 1 1990  Date Approved  By  Title  SUPERVISOR DISTRICT #3  Title							
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TEST DATA AND REQUEST FOR ALLOWABLE  IL WELL  Test must be after recovery of total volume of load oil and must be equal to the first New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure AUG 07 1990  Choke Size  Count Prod. During Test  Oil - Bbis.  Water - Bbiolic Con.  DIST. 3  Casing Pressure (Shus-in)  DiST. 3  Casing Pressure (Shus-in)  SI 1450  Longith of Test  SI 1450  Loperator Certificate of Compliance  I bereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information gives above  It true and complete to the best of my knowledge and belief.  Prissed Name  8-7-90  326-9700  Title	6 1/4"						
IL WELL  Test must be after recovery of total volume of load oil and must be equal to the last state or be for full 24 hours.)  In First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure AUG 0 7 1990  Choke Size  Cho	TEST DATA AND REQU	EST FOR ALLO	WARLE '	-			
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Count Prod. During Test  Citin Prod. Test - MCF/D  Length of Test  Dist. 3  Choke Size  Signed State of the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above  It true size compiled with and that the information given above  It true size compiled with and that the information given above  It true size compiled with and that the information given above  It true size compiled with and that the information given above  It true size compiled with and that the information given above  It true size compiled with and that the information given above  It true size compiled with and that the information given above  It true size compiled with and that the information given above  It true size compiled with and that the information given above  It true size compiled with and that the information given above  It true size compiled with and that the information given above  It true size compiled with and that the information given above  It true size compiled with and that the information given above  It true size compiled with and that the information given above  It true size compiled with and that the information given above  It true size compiled with and that the information given above  It true size compiled with and that the information given above  It true size compiled with and that the information given above  It true size compiled with and that the information given above  It true size compiled with and that the information given above  It true size compiled with and that the information given above  It true size compiled with and that the information given above  It true size compiled with and that the information given above  It true size compiled with and that the information given above  It true size compiled with and that the information given above  It true size compiled with and that the information given above  It true size compiled with and that the information given above  It true size compiled with and that the information given above  I	ate First New Oil Run To Tank	Date of Test		Producing Producing (A	Giv. Warrist. 2011	was all	
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CAS WELL  COUNT Frod. Test - MCF/D  Length of Test  Bills. Condensate/MMCF  Gravity of Condensate  Choice Size  Size Street State of Test  Bills. Condensate/MMCF  Gravity of Condensate  Casing Pressure (Shut-in)  SI 1450  Condensate  SI 145	ctual Prod. During Test	Oil - Bbls.		Water - BbOIL	CON. I	Gas- MCF	
Sing Method (piles, bect pr.)  backpressure  SI 1450  Length of Test  Balls. Condensate/MMCF  Casing Pressure (Shist-in)  SI 1450  Casing Pressure (Shist-in)  SI 1450  Cooks Size  SI 1450  LOPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Divinion have been complied with and that the information given above  If true link complete to the best of my incoverage and belief.  Signature  Signature  By  SUPERVISOR DISTRICT 13  Title  Title  Title  Title  Title  Title							
ting Method (pitat. back pr.) backpressure  I operation Si 1450  L OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above in true and complete to the best of my knowledge and belief.  Signature  Signature  Supervisor District / 3  Title  8-7-90  Title  Title  Title  Title  Title  Title		<u>.                                    </u>					
backpressure  SI 1450  I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above It true that completes to the best of my knowledge and belief.  Signature Friend Name  8-7-90  SI 1450  OIL CONSERVATION DIVISION  AUG 2 1 1990  Date Approved  By  SUPERVISOR DISTRICT 13  Title  Title  Title  Title  Title	ctual Prod. Test - MCF/D	Leagth of Test	·	Bbls. Condenses MN	<b>KCF</b>	Gravity of Co	idensals
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L. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature Printed Name  8-7-90  OIL CONSERVATION DIVISION  AUG 2 1 1990  Date Approved  By  SUPERVISOR DISTRICT 13  Title  Title  Title  Title  Title	-	_	1 -				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above  If true also complete to the best of my knowledge and belief.  Signature  Printed Name  8-7-90  326-9700							
Division have been complied with and that the information given above to true and complete to the best of my knowledge and belief.  Date Approved  By  Supervisor District #3  Title  8-7-90  326-9700					CONSER		
Signature and complete to the best of my knowledge and belief.  Date Approved  By  Supervisor District #3  Printed Name 8-7-90  Title 326-9700	Division have been complied with and that the information given above			AUG 2 1 1990			
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Printed Name Title 326-9700 Title		/		By		- C / C / C / C / C / C / C / C / C / C	<del></del>
8-7-90 326-9700		ı R			SUF	ERVISOR DIS	TRICT #3
				Title			
i	Date						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.