

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

30-039-24656  
Form C-101  
Revised 10-1-78

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DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5A. Indicate Type of Lease  
STATE ☐ FEE ☒  
5. State Oil & Gas Lease **NN/A**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. Unit Agreement Name <b>N/A</b>
2. Name of Operator <b>Richmond Petroleum Inc.</b>		8. Farm or Lease Name <b>Monte 26</b>
3. Address of Operator <b>2651 N. Harwood, Suite 500, Dallas, Tx. 75201</b>		9. Well No. <b>#1</b>
4. Location of Well UNIT LETTER <b>H</b> LOCATED <b>1,465</b> FEET FROM THE <b>North</b> LINE AND <b>1,120</b> FEET FROM THE <b>East</b> LINE OF SEC. <b>26</b> TWP. <b>31 n</b> RGE. <b>5 w</b> NMPM		10. Field and Pool, or Wildcat <b>Basin-Fruitland Coal Gas</b>
19. Proposed Depth <b>3,300'</b>		19A. Formation <b>Fruitland</b>
20. Rotary or C.T. <b>Rotary</b>		21. Elevations (Show whether DF, RT, etc.) <b>6,406' GI</b>
21A. Kind & Status Plug. Bond <b>Statewide</b>		21B. Drilling Contractor <b>Not Yet Known</b>
22. Approx. Date Work will start <b>April 10, 1990</b>		

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24	240'	140 SX	GI <i>Surface</i>
7-7/8"	5-1/2"	15.5	3,300'	500 SX	GI <i>Surface</i>

APPROVAL EXPIRES 9-12-90  
UNLESS DRILLING IS COMMENCED.  
SPUD NOTICE MUST BE SUBMITTED  
WITHIN 10 DAYS.

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MAR 08 1990  
OIL CON. DIV.  
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Brian [Signature] Title **Consultant** Date **3-7-90**

(This space for State Use)

APPROVED BY Emile [Signature] TITLE **DEPUTY OIL & GAS INSPECTOR, DIST. #3** DATE **MAR 12 1990**

CONDITIONS OF APPROVAL, IF ANY:

*Hold C-104 FOR CA  
PROP Required*

REC'D  
MAR 08 1963  
INT. COM. DIV.  
GRT. 2

**RECEIVED**

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

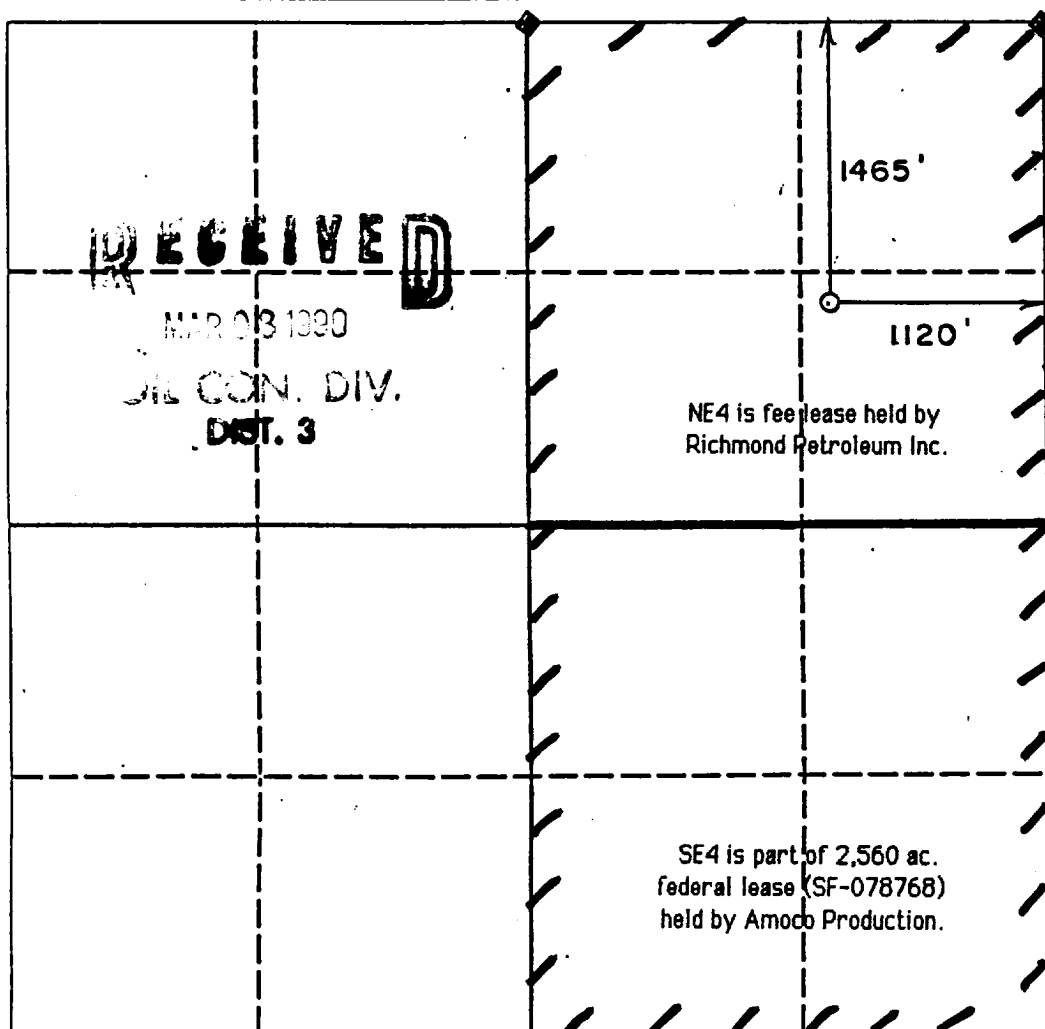
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator <b>RICHMOND PETROLEUM, INC</b>			Lease <b>Monte 26</b>		Well No. <b># 1</b>
Unit Letter <b>H</b>	Section <b>26</b>	Township <b>31 North</b>	Range <b>5 West</b>	County <b>Rio Arriba</b>	
Actual Footage Location of Well: <b>1465</b> feet from the <b>North</b> line and <b>1120</b> feet from the <b>East</b> line					
Ground level Elev. <b>6406'</b>	Producing Formation <b>Fruitland</b>		Pool <b>Basin-Fruitland Coal Gas</b>		Dedicated Acreage: <b>320</b> Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communization, unitization, force-pooling, etc?  
☒ Yes ☐ No If answer is "yes" type of consolidation Pursuing communization. If unsuccessful, will force pool.  
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).  
No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature *Brian Wood*  
Printed Name **Brian Wood**

Position **Consultant**

Company **Richmond Petroleum Inc.**

Date **March 7, 1990**

### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature of Professional Surveyor

Certificate No.

6574