

(November 1983)
(formerly 9-330)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

2. Lease Designation & Serial #.
SF-079010

6. If Indian, Allottee/Tribe Name

WELL COMPLETION OR RECOMPLETION AND LOG *

1a. Type of Well: oil well _____ gas well X dry RECOMPLETION other MAIL ROOM
b. Type of Completion: new well X work over _____ deepen _____
plug back _____ diff. resvr. _____ other _____

2. Name of Operator: Blackwood & Nichols Co., Ltd.

3. Address of Operator: P.O. Box 1237, Durango, Colorado 81302-1237

4. Location of Well: (Report location clearly, in accordance with any State requirements)*

At surface

At top prod. interval reported below

1756' FSL, 1442' FEL

At total depth

Permit No.: 30-039-24659

7. Unit Agreement Name:
Northeast Blanco Unit

8. Farm or Lease Name:
Northeast Blanco Unit

9. Well No.:
491

10. Field and Pool, or Wildcat:
Basin Fruitland Coal

11. Sec., T., M., or Block and
Survey or Area:
Sec. 25, T31N, R7W

12. County or Parish: Rio Arriba
13. State: NM

15. Date Spudded: 4-7-90 16. Date TD Reached: 4-25-90 17. Date Compl. (ready to produce): 5-1-90 18. Elev. (DF, RKB, RT, GR, Etc)* 6282' KB 19. Elev. Csgd. 6268' GL

20. Total Depth, MD & TVD: 3190' 21. Plug Back TD, MD & TVD: 3190' 22. If Mult. Comp.: How Many* N/A 23. Intervals Drilled By: TD Rotary Tools TD Cable Tools No

24. Producing Interval(s), of this completion - Top, Bottom, Name (MD and TVD)*:
Fruitland Basin Coals, open hole completion from 2882' to 3190'

25. Was Directional Survey Made?
Yes

26. Type Electric and Other Logs Run:

Mud Log

27. Was Well Cored?

No

28. CASING RECORD (Report all strings set in well)

Casing Size	Weight, LB/FT	Depth Set (MD)	Hole Size	Cementing Record	Amount Pulled
9.625"	36# K-55	307'	12.25"	295 cf of Class B Neat	21 Bbls Circ. Cement
7.000"	23# K-55	2882'	8.75"	726 cf 65/35 Pox Mix	
				148 cf of Class B	20 Bbls Circ. Cement

LINER RECORD

TUBING RECORD

Size	Top (MD)	Bottom (MD)	Sacks Cmt*	Screen (MD)	Size	Depth Set (MD)	Packer Set (MD)
				-N/A-	2.375"	2872'	N/A

31. Perforation Record (Interval, size and number):

Open hole - no liner

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Depth Interval (MD) Amount and Kind of Material Used

2882' - 3190'

Natural, stress relieved
the coal zones.

33. PRODUCTION

Date First Production: Waiting on pipeline Production Method (Flowing, gas lift, pumping-size and type of pump): Flowing during completion operation, dry gauge Well Status (shut-in): Shut-in

Date of Test: 4-30-90 Hours Tested: 1 Hr. Choke Size: 2" pitot Prod'n For Test Period: Oil-Bbl N/A Gas-MCF N/A Water-Bbl N/A Gas-Oil Ratio N/A

Flow. Tubing Press: 600 Casing Pressure: 1500 Calculated 24 HR Rate: Oil-Bbl N/A Gas-MCF 582 MCFD Water-Bbl 140 BWD Oil Gravity-API N/A

34. Disposition of Gas (Sold, used for fuel, vented, etc): Vented

Test Witnessed by:
J. Bowden

35. List of Attachments:

FARMINGTON RESOURCE AREA

36. I hereby certify that the foregoing and attached information in complete and correct as determined from all available records

Signed: RW Williams Roy W. Williams Title: Administrative Manager Date: 8/20/90

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious or fraudulent statement or document.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC	GEOLOGICAL MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
NEBU# 491 Fruitland Coal Zones:	2910'	2912'		PC Tongue	3085'	
	2915'	2916'		Main PC	3188'	
	2959'	2962'				
	2990'	2994'				
	3043'	3056'				
	3063'	3064'				
	3065'	3072'				
	3082'	3083'				