

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator PHILLIPS PETROLEUM COMPANY	Well APN No. 30-039-24672
Address 300 W. ARRINGTON, SUITE 200, FARMINGTON, NM 87401	
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Recompletion ☐	
Change in Operator ☐	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 31-6 Unit	Well No. 219	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Other	Lease No. SF-078999
Location Unit Letter K : 1839 Feet From The South Line and 1734 Feet From The West Line Section 34 Township 31N Range 6W, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ None	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Northwest Pipeline Corp.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 58900, Salt Lake City, UT 84158-0900					
If well produces oil or liquids, give location of tanks	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When? Attn: Patt Rodgers
If this production is commingled with that from any other lease or pool, give commingling order number.						

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 6-9-90	Date Compl. Ready to Prod. Perf'd 8-24-90		Total Depth 3289'		P.B.T.D. 3286'			
Elevations (DF, RKB, RT, GR, etc.) 6470' GL	Name of Producing Formation Fruitland		Top Oil/Gas Pay 3188'		Tubing Depth 3229.05' KB			
Performances 3188'-3276'				Depth Casing Shoe				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	9-5/8", 36#, K-55		282'		250 SX C1 G-Circ 90 SX			
8-3/4"	7", 23#, J-55		3163'		650 SX C1 G-Circ 57 Bbls (140 SX)			
6-1/8"	5-1/2", 23#, P110		3289'					
	2-7/8", 6.5#, J-55		3229.05 KB					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, Pump, Gas Lift, etc.)	
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Length of Test	Tubing Pressure	Casing Pressure	Choke Size
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Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
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GAS WELL

Actual Prod. Test - MCF/D 2326	Length of Test 1 Hr.	Bbls. Condensate/Day 23/Wtr	Gravity of Condensate
Testing Method (pilot, back pr.) Pitot	Tubing Pressure (Shut-In) 1460	Casing Pressure (Shut-In) 1490	Choke Size 2"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Gene Bearden
Signature
R.A. Allred
Printed Name
10-3-90
Date
(505) 599-3412
Telephone No.
Drilling Supervisor
Title

OIL CONSERVATION DIVISION

Date Approved OCT 31 1990

By *[Signature]*

Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.