

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990  
5. Lease Designation & Serial #:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

MAY 3 1990

SUBMIT IN TRIPLICATE

BUREAU OF LAND MANAGEMENT

1. Type of Well: oil well gas well X other FARMINGTON RESOURCE AREA

2. Name of Operator: Blackwood & Nichols Co., Ltd.

3. Address of Operator: P.O. Box 1237, Durango, CO 81302-1237

4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

925' FSL, 910' FEL

Section 20, T31N, R6W, NMPM

SF078988

6. If Indian, Allottee/Tribe Name

7. If Unit or CA, Agmt. Design.:

Northeast Blanco Unit

8. Well Name and No.:

N.E.B.U.# 499

9. API Well No.:

Being corrected, originally assigned to wrong

10. Field & Pool/Expltry Area

Basin Fruitland Coal

11. County or Parish, State:

Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other: CEMENTING

(Note: Report results of multiple Completion on Well Completion or Recompletion Report and Log form.)

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 4-17-90 Spud 12-1/4" surface hole at 6:30 p.m., 4-16-90. Drill to 315'. Run 7 jts (297.02') 9-5/8" 36# K-55 casing, set at 309'. Cement with 250 sx (295 cf) Class B neat with 2% CaCl<sub>2</sub> and 1/4 #/sk cellophane flake. Displace with 21 Bbls water. Circulate 24 Bbls cement to surface. Plug down at 12:25 a.m., 4-17-90.
- 4-18-90 Pressure test 9-5/8" surface casing and BOPs to 600 psi - held OK.
- 4-19-90 Drill to 3020'.
- 4-20-90 Run 70 jts (3006.92') 7" 23# N-80 casing, set at 3019', insert float at 2979'. Cement with 440 sx (726 cf) 65/35 Class B with 6% gel, .6% Halid 9, and 1/4 #/sk flocele. Tail with 125 sx (147.5 cf) Class B neat with 1/4 #/sk flocele. Displace with 116.5 Bbls water. Circulate 16 Bbls cement to surface. Good circulation throughout. Bump plug to 1450 psi at 11:30 a.m., 4-19-90.

14. I hereby certify that the foregoing is true and correct.

Signed: William F. Clark WILLIAM F. CLARK

ACCEPTED FOR RECORD

Title: OPERATIONS MANAGER Date: 2 May '90

(This space for Federal or State office use)

MAY 08 1990

Approved By \_\_\_\_\_ Title FARMINGTON RESOURCE AREA Date \_\_\_\_\_

Conditions of approval, if any:

BY 21