Form 3160-5 \*(December 1989)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

Lease Designation and Serial No. SF-078988

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.

6. If Indian, Allottee or Tribe Name

Use "APPLICATION FOR PERMIT" for such proposals						<i></i>	
	OSE ALL	Election for them	10. 0 <b></b> p. op	manyon to the	7. If Uni	f or CA, Agmt. Design.:	
SUBMIT IN TRIPLICATE 0/0 17 and 1					ni ru	Northeast Blanco Unit	
. Type of Well:	oil well	gas well X	othe	r	8. Well	Name and No.:	
. Name of Operator:		Energy Production Co., L.	.Р.			N.E.B.U. #499	
3. Address of Operator: 3300 N. Butler Avenue, Suite 211, Farmington, NM 87401					9. API V	Vell No.:	
1. Location of Well: (Footage, Sec., T., R., M., or Survey Description)						30-039-24733	
					10. Field	i & Pool/Exploratory Area:	
925' FSL, 910' FEL, Section 20, T31N, R6W					<u> </u>	Basin Fruitland Coal	
					11. Cou	nty or Parish, State:	
						Rio Arriba, New Mexico	
12.	CHECK APPROP	RIATE BOX(s) TO INDICA	TE NATURE	OF NOTICE, REPO	ORT, OR OTH	ER DATA	
TYPE OF S	SUBMISSION		TYPE OF ACTION				
			_ Abandonment		Change of Plans		
	-			Recompletion	<u> </u>	New Construction	
x	x Subsequent Report			Plugging Back		Non-Routine Fracturing	
	_			_Casing Repair		Water Shut-Off	
	_Final Abandonme	nt Notice		_Altering Casing		Conversion to Injection	
			x		Sidetrack & 1		
			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)				
<ol> <li>DESCRIBE PROPO starting any propose pertinent to this wor</li> </ol>	ed work. If well is	ETED OPERATIONS (Clear firectionally drilled, give sub	ly state all pe surface locat	rtinent details, and g ions and measured a	ive pertinent di nd true vertical	ates, including estimated date of depths for all markers and zones	
A 7" drillable bridge setting whipstock ind the south. The windo of whipstock in 7" ca more vertical open ho	plug was set at 29 icated the 7" casing was cut on low sing, inclination of the compared the owns installed. Top	g was at a 7 degree inclinated side of the 7" casing. Mill f 6-1/4 degrees, survey taked to open hole section. There	019' KB), prition. The whited out 11' were at new TI effore the new ottom of line	ressure tested 7" ca nipstock tool was so rindow from 2982. O of 3205', inclinat or TD is 4' shallower or bit shoe at 3205'.	asing to 1000 pet at 2982' and 5' to 2993.5'. ion of 4-1/2 der than the old 2-3/8", 4.7#,	beig. The directional survey before kickoff direction was orientated to Deviation surveys taken at 2985' top egrees. The new side track TD has a TD at 3209'. The 5-1/2" uncemented, J-55-tubing set at 3191'. This well is	
Approved	e for Federal or Star	Lori Ca te office use)  Title	ve Title	: Company Repre	sentative O	AUG 2000  Date: 8/3/00	
Condition	s of approval, if any	:					

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPT OR RECORD