

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
 30-039-24777

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 E-347-28

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

2. Name of Operator
 Meridian Oil Inc.

3. Address of Operator
 P.O. Box 4289, Farmington, NM 87499

7. Lease Name or Unit Agreement Name
 Rosa Unit

8. Well No.
 334

9. Pool name or Wildcat
 Basin Fruitland Coal

4. Well Location
 Unit Letter A : 1025 Feet From The North Line and 790 Feet From The East Line

Section 32 Township 31N Range 05W NMPM Rio Arriba County

10. Date Spudded 08/23/90 11. Date T.D. Reached 05/03/91 12. Date Compl. (Ready to Prod.) 05/10/91 13. Elevations (DF & RKB, RT, GR, etc.) 6581' GL 14. Elev. Casinghead

15. Total Depth 3405' 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Yes Cable Tools

19. Producing interval(s), of this completion - Top, Bottom, Name
 Fruitland Coal (3275' - 3404')

20. Was Directional Survey Made

21. Type Electric and Other Logs Run None 22. Was Well Cored

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	229'	12 1/4"	189 cu.ft.	
7"	23#	3267'	8 3/4"	1115 cu.ft.	

24. **LINER RECORD** 25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5 1/2"	3182'	3405'	did not cement		2 3/8"	3363'	

26. Perforation record (interval, size, and number)
 3275-3404'
 Pre-perforated Liner

27. ACID, SHOT, FRACTURE, CEMENT, SURFIZING, DEPTH INTERVAL AMOUNT AND KIND OF MATERIAL USED

RECEIVED
 JUN 17 1991

28. **PRODUCTION**

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) Shut in, waiting on pipeline; capable of commercial hydrocarbon production Well Status (Prod. or Shut-in) **DIST. 3**

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
SI 1015	SI 714				380 mcf	pitot gge	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
SI 1015	SI 714					

29. Disposition of Gas (Sold, used for fuel, vented, etc.) BHP @ 3360' 1697 Test Witnessed By

30. List Attachments
 Temperature Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Peggy A. Bradfield Printed Name Peggy A. Bradfield Title Reg. Affairs Date 6-10-91