

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

Form C-103

## OIL CONSERVATION DIVISION

Revised 1-1-89

1000 BRAZOS RD.  
AZTEC, NM 87410

Submit 3 copies to  
Appropriate District Office

**DISTRICT 1**  
P O Box 1980, Hobbs, NM 88240  
**DISTRICT 2**  
P O Drawer DD, Artesia, NM 88210  
**DISTRICT 3**  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-039-24777
5. Indicate Type of Lease	STATE FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-347-28

<p style="text-align: center;"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <b>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)</b></p>	<p>7. Lease Name or Unit Agreement Name</p> <p style="text-align: center;">ROSA UNIT</p>
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	8. Well No. 334
2. Name of Operator WILLIAMS PRODUCTION COMPANY	9. Pool Name or Wildcat BASIN FRUITLAND COAL
3. Address of Operator P O BOX 3102, MS: 37-2, TULSA, OK 74101	
4. Well Location Unit Letter <u>A</u> : <u>1025</u> Feet From The <u>NORTH</u> Line and <u>790</u> Feet From The <u>EAST</u> Line Section <u>32</u> Township <u>31N</u> Range <u>5W</u> NMPM RIO ARRIBA COUNTY	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6581' GR	

CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPINIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

05/15/00: RU rig & lay lines. SICP = 130 psi, SITP = 120 psi, blow well down. NDWH, NUBOPs, unseat donut. TIH & set 7" RBP @ 180', TOO H w/setting tool. NDBOPs, ND tbg head, NU new 11" 3M x 7 1/16" 3M tbg head w/3 1/8" 2m csg valves, pres test tbg head to 1500 psi -ok- NUBOPs. TIH w/ret tool, latch onto & rel RBP. Blow well down, TOO H laying down w/RBP. Pooh laying down w/107 jts 2 3/8" tbg. SWIFN

05/16/00: SICP = 820 psi, blow well down. Tally in w/108 new jts 2 7/8" tbg, tag PBTD @ 3404'. Land tbg in hanger @ 3375' kb w/106 jts 2 7/8" tbg. ND BOP's, NUWH, pump out plug w/25 bbls prod wtr. Turn well to production, release rig

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tracy Ross TITLE Production Analyst DATE May 30, 2000  
TYPE OR PRINT NAME TRACY ROSS TELEPHONE NO. 918/573-6254

(This space for State APPROVED BY **ORIGINAL SIGNED BY CHARLES T. PERMAN**  
CONDITIONS OF APPROVAL, IF ANY:

DEPUTY OIL & GAS INSPECTOR, DIST. #  
TITLE \_\_\_\_\_

DATE JUN 15 2000