

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-039-24833
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Rosa Unit
2. Name of Operator Parker and Parsley Petroleum Company	8. Well No. 311
3. Address of Operator c/o A. R. Kendrick, Box 516, Aztec, NM 87410	9. Pool name or Wildcat Basin Fruitland Coal
4. Well Location Unit Letter H : 1430 Feet From The North Line and 645 Feet From The East Line Section 28 Township 31 N Range 4 W NMPM Rio Arriba County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6898' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/9/91: T.D. 3815'. C.O.T.D. 3801'. P.B.T.D. 3700'
Pressure Tested to 1200 psi. -- held okay. Set CI BP @ 3700' tested to 3000 psi. -- held okay.
Perforated: 3667-81', 3720-34' & 3738-46' Two 1/2" SPF.
Stimulation: SWF W/21,000 * 40/70 Sand plus 154,600 * 20/40 Sand and 76,650 Gal 30" Pre Pad
and 30" Cross-Linked fluid W/ 2% KCl.
Shut well in. Released Unit.

RECEIVED
MAY 21 1991
OIL CON. DIV
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE A. R. Kendrick TITLE Agent DATE 5/21/91
TYPE OR PRINT NAME A. R. Kendrick TELEPHONE NO. 334-2555

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE MAY 21 1991
CONDITIONS OF APPROVAL, IF ANY: