

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 3160-3 for such proposals.)

1. Oil well [] Gas Well [X] Other []

Gas Well

2. NAME OF OPERATOR

Parker & Parsley Petroleum Company

3. ADDRESS OF OPERATOR (505) 334-2555

c/o A. R. Kendrick, Box 516, Aztec, NM 87410

4. LOCATION OF WELL (REPORT LOCATION CLEARLY.)

(Unit K) 2000' FSL 1725' FWL

5. LEASE

SF-078891

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

ROSA UNIT

8. FARM OR LEASE NAME

ROSA UNIT

9. WELL NO.

282

10. FIELD OR WILDCAT NAME

Basin-Fruitland Coal Gas Pool

11. SEC., T., R., M., OR BLK AND SURVEY OR AREA

S 2 - T 31 N - R 4 W

14. API NO.

30-039-24835

15. ELEVATIONS (SHOW DF, RT, AND GR)

7135' GR

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

16. INTENTION TO:

SUBSEQUENT REPORT OF: Run and cement production casing.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS:

8/28/90 T.D. 4208' 7-7/8" Hole.

Ran 5-1/2" J-55, 15.5* Casing set at 4207' with 15 Centralizers; 3 Turbulator Centralizers at 3624', 3564' and 3488'; and Stage Collar at 3703'.

Cemented 1st Stage with 25 sx (31.5 CuFt) 50/50 pozmix plus 75 sx (88.5 CuFt) Class B cement. Total volume 100 sx (120 CuFt). Circulated cement to pit.

Cemented 2nd Stage with 1000 sx (1840 CuFt) 65/35 pozmix w/ 6% gel and 2% CaCl₂ plus 150 sx (177 CuFt) Class B w/2% CaCl₂. Total volume 1150 sx (2017 CuFt). Circulated 475 sx cement to pit.

Tested to 3,000 psi — held OK.

RECEIVED

OCT 5 1990

OIL CON. DIV.

DIST. 3

NOTE: This format is issued in lieu of U.S. BLM Form 3160-5.

18. I HEREBY CERTIFY THAT THE FOREGOING IS TRUE AND CORRECT.

SIGNED *AR Kendrick* TITLE Agent DATE 10/1/90

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

OCT 02 1990

FARMINGTON RESOURCE AREA

BY *22*

AMOOD