S [*]	TATE	OF NEW	MEXICO
NERGY	AND	MINERALS	DEPARTMENT

ΙE	RGY AND MINERALS DE	PAR.	MEN
٢	40. OF COPICS RECEIVED		
Ì	DISTRIBUTION		
Ì	SANTA FE	1	
	FILE	<u> </u>	
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7862' Gr

OIL CONSERVATION DIVISION

Form	c-1	01	
Revis	eđ	10-	1 - 7

22. Approx. Date Work will start

Sept. 1, 1989

ENERGY AND MINERALS DEPARTME	ENT OIL CONSERVATIO		Revise	d 10-1-78	
40. OF COPIES RECEIVED	P. O. BOX 208		SA. In	dicate Type of	Lease
DISTRIBUTION	SANTA FE, NEW ME)	X1CO 8/501	į.	ATE	ree X
SANTA FE	4		6 S107	te Oil & Gas Le	agee No.
FILE	_		1		
U.S.G.S.				30-039-	24855
LAND OFFICE	_			(((((((
OPERATOR	THE PROPERTY OF THE PROPERTY OF	D DI LIG BACK			
APPLICATION F	OR PERMIT TO DRILL, DEEPEN, O	K FEUG BACK	7. Uni	it Agreement No	ime
1a. Type of Work					
DRILL X	DEEPEN 🗌	PLUG	BACK 8. For	m or Lease Nan	ne
b. Type of Well		INGLE MU	ZONE Hi	11 Ranch	12
OIL GAS WELL	Wildcat		ZUNE L		
2. Name of Operator	DOL SHIAZAR DRILL	ILING CO). #	_	
Perry Exploration @	Empany Off Little 1.		10. F	tald and Dool o	or Wildeat
2 Address of Operator			7.7.2	ldcat -/	Penen
2530 South Parker Ru	oad, Suite 230, Aurora, Colo	<u>orado 80014 </u>		Tucar	mm
	M (2)	ET FROM THE Sout	hLINE		
4. Location of Well UNIT LETTER		_	MRS		
AND 393 FEET FROM THE	West LINE OF SEC. 12 TW	(P. 15 RGE. 21		ounty	
				Arriba	
	<i>4444444444</i>	++++++++	44444	IIIII	
	<i>*************************************</i>	9. Proposed Depth	19A. Formation	20. Ro	tory or C.T.
MITTELLING		3 000'	Penn	Ro	otary

PROPOSED CASING AND CEMENT PROGRAM

21A. Kind & Status Plug. Bend 1 Well/ App. for

	r	KOI OSED CHOING MILE	-		
		TWEIGHT DED FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
SIZE OF HOLE	SIZE OF CASING		150'	200	Surface
12‡"	8-5/8	24# 15.50#	30001	300	1200'
7–7/8''	5출''	13.30#	3000		

Drill $12\frac{1}{4}$ " hole to 150', set 8-5/8" conductor and cement to surface, install BOP's; test to 500%. Drill 7-7/8" hole to total depth. If commercial production encountered, run $5\frac{1}{2}$ " casing and cement.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT	PRODUCTIVE ZONE AND PROPOSED NEW PRODUC
TIVE TONE. GIVE BLOWDOT PREVENTANT TOTAL	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. Title President	Date August 15, 1989
(This space for State Use) ARRENOVED BY TITLE DEPUTY OR & GAS INSPECTION, DIST. #3	SEP 0 9 1989
CONDITIONS OF APPROVAL, IF ANY:	

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THE RESERVE TO SERVE THE PROPERTY OF THE PARTY OF THE PAR

CONSERVATION DIVISION STATE OF NEW MEXICO P. O. BOX 2088 Form C-102 Revised 10-1-ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501 must be from the outer boundaries of the Bectlon Well No Operator 3 Hill Ranch Perry Exploration Unil Letter Section * Township Honge & County 12 <u>Rio Arriba</u> M - 12
Actual Fastage Location of Well: 330 South West feet from the feet from the Cround Level Clev. Producing F Pool 40. C 7864 epoble 1. Outline the acrenge dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to workin interest and royalty). 3. If more than one lense of different ownership is dedicated to the well, have the interests of all owners been consoli dated by communitization, unitization, force-pooling. etc? If answer in "yea!" type of consolidation , If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side o this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division CERTIFICATION

	 	AUG 08 1989 OIL CON. DIV.1	I hereby certify that the Information continied herein is true and complete to the hest of my knowledge and belief. Name Position (i) Just
·	Sec.	12	Date 8-18-59
	Martin &	Border Subdivision	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of an knowledge and believe.
393 well 1330	 		Date Surveyed William H. Albert Regulators 1 Common Instruction and only in Surveyor LS # 7241
January State and	71 Marie 1044 7310 26	10 2000 1300 1000 800	Certificate No.

*These sections are within the Martin & Border Subdivision and are <u>not</u> based on the N.M.P.M..

Coordinates	for	this	well	on	the	New	Mexico	Plane	Coordinate	System-Central
Zone are:									€77 000 100 100	

x= <u>394,435</u>

y= <u>2,133,880</u>

OIL COM, DO