Submit 3 Copies to Appropriate District Office

STATE OF LICEN WEXTOD Energy, Minerals and Natural Resources Departmen.

Form C-103 Revised 1-1-89

OIL CONSERVATION DIVISION

	WELL API NO. 30-039-24861
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088	5. Indicate Type of Lease STATE KX FEE
DISTRICT III 1000 Rio Brazos Rd., Azioc, NM 87410	6. State Oil & Gas Lesse No. E-289-45
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name
1. Type of Well: OIL OAS X OTHER	San Juan 31-6 Unit
2. Name of Operator Phillips Petroleum Company	8. Well No.
3. Address of Operator 300 W. Arrington, Suite 200, Farmington, NM 87401	222 9. Pool name or Wildox Basin Fruitland Coal
4. Well Location	Basin Fiditiand Coal
Unit Letter H: 1348 Feet From The North Line and 10	99 Feet From The East Line
Section 32 Township 31N Range 6W	NMPM Rio Arriba County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
11. Check Appropriate Box to Indicate Nature of Notice, R	deport, or Other Data
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLIN	3 OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST AND C	EMENT JOB
OTHER: 7" Cs	·
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclu	ding estimated date of starting any proposed
word) SEE RULE 1103. 10-2-90	
Aztec Well Service Rig No. 301 ran 7", 23#, J-55, LT&C cast Halliburton and cement w/500 SX 65/35 Poz with 12% gel and with 150 Sx C1 "B" cement with 1/4# Flocele/Sk. Circulated down at 4:15 AM on 10-3-90. Bumped plug with 1500 psi. Float slips with 60,000#. RD and released rig @ 5:30 AM.	1/4# Flocele/Sk followed 1 136 Sx cement. Plugged
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