

DISTRICT I

P.O. Box 1980, Hobbs NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

| | |
|--------------------------------------|--|
| WELL API NO. | 30-039-24861 |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. | F-289-45 |
| 7. Lease Name or Unit Agreement Name | San Juan 31-6 Unit 009259 |
| 8. Well No. | 222 |
| 9. Pool name or Wildcat | Basin Fruitland Coal 71629 |

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER 017654 | |
| 2. Name of Operator Phillips Petroleum Company | |
| 3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401 | |
| 4. Well Location Unit Letter <u>H</u> : <u>1348'</u> Feet From The <u>North</u> Line and <u>1099'</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>31N</u> Range <u>6W</u> NMPM <u>Rio Arriba</u> County | |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | |

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Cleanout wellbore & acidized ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-23-96

MIBU Big A #18 to cleanout wellbore. MIRU & COOH w/2-3/8" tubing. Cleaned out to PBTD 3165' with air & foamer. Had 6' of fill. Tried to surge perfs, no good. Spotted 2 bbls of 7% HCl acid and circulated with air & foamer. Ran sweeps to clean out acid. Surged perfs to 800 psi - pumped into formation @ 775# to 800# - released pressure. Blew casing dry. RIH & landed tubing same as original position - set @ 3156'. Turned well back over to production department.

RECEIVED
DEC - 4 1996

OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Regulatory Assistant DATE 12-2-96

TYPE OR PRINT NAME Patsy Clugston TELEPHONE NO. 505-599-3454

(This space for State Use)

APPROVED BY Johnny Robinson TITLE Assistant Secretary DATE DEC - 4 1996
CONDITIONS OF APPROVAL, IF ANY: