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## State of New Mexico Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator					Men V	Pl No.	
Meridian Oîl	Inc.					30-039-2	4863
Meridian Off		<del></del>					
PO Box 4289, Fai	rminaton N	M 87499_					
escon(s) for Filing (Check proper box)		111 07455	Other	(Please expla	rie)		
iow Well		in Transporter of:	_				
	OM [	Dry Gas					
Dange in Operator	Carinehead Gos	Condense					•
change of operator give seems						<del></del>	
d address of provious operator						<del></del>	
DESCRIPTION OF WELL	LAND LEASE						
AGE NOTE	Well N	o. Pool Name, inclus	ting Formation		Kind o	( Lease	Lease No.
Rosa Unit	310	Basin I	ruitlan	d Coal	State, i	Federal cr(Fee	Fee
ocean							
Unit Letter N	. 1245	Feet From The _	South	18	350 <del>F</del>	at From The	Test Lim
UBS 1.000F	i						
Section 26 Towns	31N	Range 4W	7 <u>, Nim</u>	PM, F	Rio Arr	iba	County
		<u> </u>					
II. DESIGNATION OF TRA			URAL GAS		<del> </del>		
isms of Authorized Transporter of Oil	or Cons	densité X	1			copy of this form is	
Meridian Oil Ind				x 4289	Farmi	ngton, N	M 87499
isms of Authorized Transporter of Car		or Dry Gas 😨				copy of this form is	
Northwest pip					. Farm		IM 87499
f well produces oil or liquids,	Unit.   Sec.		le gas actually	000000007	i was	7	
ive location of tanks.	N 26	31 4	<del></del>				
this production is commingled with the	at from any other lease	or pool, give comme	Greek Coper, Strawn		_,	· · · · · · · · · · · · · · · · · · ·	
V. COMPLETION DATA			N 177.19	177 - d	Domes	Plug Back Sam	Res'v Diff Res'v
Designate Type of Completio	M TOTA		New Well	Workover	Despes	Prug Back  Sam	B Kes v   Dut Kes v
	Date Compl. Ready	X _	X Total Depth		<u> </u>	P.B.T.D.	
Date Spudded	,	-	3735			r.B.t.D.	
8-15-90 levanoas (DF, RKB, RT, GR, etc.)	9-1-		Top Oil/Gas P			Tubing Depth	
			3654	•		3690	l ,
6892 GL	<u> </u>	and Coal	1 2025	<u> </u>		Depth Casing Sh	
3654-60 <b>'</b> , 366	3-801 368	8_92! 11/2	enf				
3634-60 , 300	TIBIN	G, CASING ANI	CEMENTIN	IG RECOR	D D		
HOLE SIZE		TUBING SIZE		DEPTH SET		SACI	KS CEMENT
12 1/4"	9 5/		22	51		189 0	f+
8 3/4"	7"	<u> </u>		70 '		1219	112 - E +
	1 /"						, u
		2"		34 '		88 01	£±
6 1/4"	4 1/		373			88 cu	.£t.
6 1/4"	4 1/ 2 3/ EST FOR ALLO	8" WABLE	373	00 *			
6 1/4"  TEST DATA AND REOU	4 1/ 2 3/ EST FOR ALLO	8" WABLE	373 369	cassed top off	emakle for the	e depth or be for fo	
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6 1/4"  7. TEST DATA AND REQUIRED TO THE PROPERTY OF THE PROPE	4 1/ 2 3/ EST FOR ALLO	8" WABLE	373 369 set be equal to or	mond top all	ionable for thi ump, gas lift, a	e depth ar be for fu	
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6 1/4"  7. TEST DATA AND REQUING Test source be after Data First New Oil Run To Tank  Length of Test.  Actual Prod. During Test.	4 1/2 3/EST FOR ALLO  recovery of total value  Date of Test  Tubing Pressure	8" WABLE	373 369 set be aqual to or Producing Me Casing Other Water - Bbls.	OCT	A A E	depails or be for function.	
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6 1/4"  7. TEST DATA AND REQUIDED THE PERSON OF THE PERSON	4 1/2 3/EST FOR ALLO  recovery of total value  Date of Test  Tubing Pressure  Oil - Bbls.	8" WABLE	373 360 set be equal to exp Producing Me Casing Content Water - Bbls.	OCT	1 V E 5 1990	Gasvicy of Cond	#3/ house)
6 1/4"  7. TEST DATA AND REQUIDED THE First New Oil Run To Tank  Leagth of Test  Actual Prod. During Test  GAS WELL.  Actual Prod. Test - MCP/D	4 1/2 3/ EST FOR ALLO's recovery of total value Date of Test Tubing Pressure Oil - Bbls.  Length of Test	8" WABLE  The of lead oil and ma	373 369  State opening Me Casing Me Water - Bbls.  Casing Press	OCT	1 V E 5 1990	depth or be for	#3/ house)
6 1/4"  7. TEST DATA AND REQUIL WELL (Test sount be after Date First New Oil Run To Tank  Leagth of Test.  Actual Prod. During Test.  GAS WELL.  Actual Prod. Test - MCP/D	4 1/2 3/EST FOR ALLO  recovery of total value  Date of Test  Tubing Pressure  Oil - Bible.	8" WABLE  The of lead oil and ma	373 369  State opening Me Casing Me Water - Bbls.  Casing Press	OCT	1 V E 5 1990	Gasvicy of Cond	#3/ house)
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6 1/4"  7. TEST DATA AND REQUIDED THE First New Oil Run To Tank  Leagth of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCP/D  Cetting Mathod (piece, back pr.)  backpressure  VI. OPERATOR CERTIF	4 1/2 3/ EST FOR ALLO  Freceivery of total value  Date of Test  Tubing Pressure  Oil - Bbis.  Length of Test  SI 111  ICATE OF COR	8" WABLE  MAPLIANCE	373 369 Producing Me Casing Me Water - Bbls.  Casing Press	OCT  CONTRACTOR  OCT  CONTRACTOR  OCT  OCT  OCT  OCT  OCT  OCT  OCT	1990 3 DIV	Gas-MCF Gasvey of Cond	VISION
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance... with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

  4) Separate Form C-104 must be filed for each pool in multiply completed wells......