

Submit 5 Copies
Assessment District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. District-02, Alamogordo 88390-
DISTRICT III
1000 Rio Brazos Rd. Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator
Meridian Oil Inc.

Well API No.
30-039-24985 24935

Address
PO Box 4289, Farmington, NM 87499

Reason(s) for Filing (Check proper box)
New Well ☒ Other (Please explain)
Recompletion ☐
Change in Operator ☐

Change in Transporter of:
Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

(Change of operator give name and address of previous operator)

I. DESCRIPTION OF WELL AND LEASE

Lease Name Rosa Unit	Well No. 308	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. SF-078887
Location Unit Letter L : 1850 Feet From The South Line and 880 Feet From The West Line Section 24 Township 31N Range 04W, NMPLM, Rio Arriba County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Meridian Oil Inc.	☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499				
Name of Authorized Transporter of Casinghead Gas Williams Field Service	☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) 300 W. Arrington, Suite 20, Farmington, NM 87401				
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 24	Twp. 31N	Rgn. 04W	Is gas actually connected? ☐	When?
this production is commingled with that from any other lease or pool, give commingling order number:						

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
		X	X					
Date Spudded 06/22/91	Date Compl. Ready to Prod. 07/08/91		Total Depth 3902'		P.B.T.D.			
Levations (DF, RKB, RT, GR, etc.) 7018' GL	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 3765'		Tubing Depth 3848'			
Errors 3765-70', 3833-48', 3850-52' w/4 spf					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	230'	248 cu.ft.
7 7/8"	4 1/2"	3902'	1758 cu.ft.
	2 3/8"	3848'	

TEST DATA AND REQUEST FOR ALLOWABLE

IL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Depth of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

IAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pump, back pr.) backpressure	Tubing Pressure (Start-in) SI 1176	Casing Pressure (Start-in) SI 1178	Choke Size

III. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Darryl Bradfield

Printed Name
Darryl Bradfield

Date
8-27-91

Reg. Affairs Title
326-9700

Telephone No.

OIL CONSERVATION DIVISION

Date Approved SEP 12 1991

By ORIGINAL SIGNED BY ERNIE BUSCH

Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.