

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 3160-3 for such proposals.)

1. Oil well ☐ Gas Well ☒ Other ☐

Gas Well

2. Name of Operator

Evergreen Operating Corporation

3. Address & Telephone No. (505) 334-2555

c/o A. R. Kendrick, Box 516, Aztec, NM 87410

4. Location of Well (Footage & S.T.R.)

960' FSL 1065' FWL

M - 29 - 31N - 4W

RECEIVED
BLM
5. Lease Designation and Serial No.

SF-078894

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA, Agreement Designation.

ROSA UNIT

8. Well Name and No.

ROSA UNIT #313

9. API Well No.

30-039-24936

10. Field and Pool, or Exploration Area

Basin-Fruitland Coal Gas Pool

11. County or Parish, State

Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other GAS ANALYSIS

☐ Change Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

17. Describe Proposed or Completed Operations (Give Pertinant Details and Dates.)

Attached is a gas analysis report.

RECEIVED

OCT 29 1992

OIL CON. DIV.
DIST. 3

ACCEPTED FOR RECORD

OCT 27 1992

NOTE: This format is issued in lieu of U.S. BLM Form 3160-5.

14. I hereby certify that the foregoing is true and correct.

Signed

A. R. Kendrick

Title

Agent

FOIA b7(D) b7(C) b7(E)
OCT 29 1992

BY

MM

Approved by

Title

Date

Conditions of approval, if any:

NMOC



15 FARMINGTON AVENUE - FARMINGTON, NM 87401

(505) 325-6622

ANALYSIS NO. ERI20003

WELL/LEASE INFORMATION

COMPANY: EVERGREEN OPERATING CORPORATION

WELL NAME: ROSA UNIT 313

LINE PRESSURE: PSIG

LOCATION: M-29-T31N-R4W

SAMPLE TEMP.: 72 DEG.F

COUNTY: RIO ARriba

WELL FLOWING: YES

FORMATION: FRUITLAND COAL

DATE SAMPLED: 9/24/92

METER NO.:

SAMPLED BY: D. BAXTER

REMARKS:

ANALYSIS

COMPONENT	MOLE%	GPM
NITROGEN	8.959	0.0000
CO2	4.635	0.0000
METHANE	86.059	0.0000
ETHANE	0.284	0.0775
PROPANE	0.040	0.0112
I-BUTANE	0.007	0.0023
N-BUTANE	0.007	0.0023
I-PENTANE	0.002	0.0007
N-PENTANE	0.001	0.0004
HEXANE+	0.006	0.0027
TOTAL	100.000	0.0971
COMPRESSIBILITY FACTOR (1/Z)		1.0020
BTU/CU.FT. (DRY) CORRECTED FOR (1/Z)		897.4
BTU/CU.FT. (WET) CORRECTED FOR (1/Z)		881.8
REAL SPECIFIC GRAVITY		0.6389

ANALYSIS RUN AT 15.025 PSIA & 60 DEGREES F

CYLINDER PRESSURE: 708 PSIG

DATE RUN: 9/25/92

ANALYSIS RUN BY: CHELLE DURBIN