

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-039-24937
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM E-347-39
7. Lease Name or Unit Agreement Name San Juan 31-6 Unit
8. Well No. #214
9. Pool name or Wildcat Basin Fruitland Coal
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6525' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Northwest Pipeline Corporation
3. Address of Operator 3539 East 30th Street - Farmington, NM 87402
4. Well Location Unit Letter <u>G</u> : <u>1560</u> Feet From The <u>North</u> Line and <u>981</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>31N</u> Range <u>6W</u> NMPM <u>Rio Arriba</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6525' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Completion Operations</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-26-90: RU for completion.

11-27-90: PU drill collars and drill pipe. Tagged cement at 3060'. Shut down to RU heaters & tarps for winter.

11-28-90: Drilled cement & shoe. Top of PC estimated at 3324'. TD of well at 3322'.

11-29-90: Blew well with air.

11-30-90: Blew well with air.

12-01-90: Blew well with air.

12-02-90: TIH & CO 6' of fill. Blew well with air.

RECEIVED  
DEC 10 1990  
OIL CON. DIV  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carrie Harmon TITLE Production Assistant DATE 12-7-90  
TYPE OR PRINT NAME Carrie Harmon TELEPHONE NO. 327-5351

(This space for State Use)

Original Signed by FRANK I. CHAVEZ SUPERVISOR DISTRICT # 3 DATE DEC 10 1990  
APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

12-03-90: Blew well with air to clean up. TOH. Changed rams to 5-1/2". PU 5 jts (259') 5-1/2", K-55, 15.5#, LT&C, CF&I with Baker SLP-R liner hanger. Flapper float shoe on bottom. TIH & CO 6' of fill. Set liner from 3063' to 3322'. PRTD at 3321'. 12-04-90: Laid down drill collars. RU and ran GR/CCL. Perforated from 3198'-3210', 3242'-3266' and 3291'-3321' with 4 spt, a total of 264 holes (.69" dia.). RD & RU to run tubing, ran 109 jts (3300') 2-3/8", 4.7#, J-55, 8rd, EUE USS tubing. Landed at 3314' KB. ND BOP stack & blowey lines.

12-05-90: Pumped out ball & expendable check from 2-3/8" tbg. RD rig, released at 1030 hrs 12/5/90.