Revisel 1-1-89 See Instructions at Bottom of Page

DISTRICT # P.O. Drawer DD, Artesia, NM \$8210

OL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 8 504-2088

DISTRICT ET 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator							Well A			• •	
Phillips Petroleu	m Company	 					30	-039-2493	7		
Midres	g 000			3B4 4	27,01					• ,	
300 W. Arrington,		, Farm	ingto	n, NM 8		(D)				·	
leason(s) for Filing (Check prope	or out.)	Change in	T			s (Please explo	oų.				
tw Woll	Oil		Dry Ca	_							
Accompletion		ead Gas 🔲	. •	_	Effec	tive 1-2	2-91				
change of operator give name								NM 97	/ 0 1		
d address of previous operator	Northwes	t Pipe.	line	Corp.,	3539 E.	30th, F	armingt	on, NM 87	401		
L DESCRIPTION OF V	VELL AND LI	EASE									
esse Name	Well No. Pool Name, Inclu			ume, Includi	ng Formation			Kind of Lease		Lease No.	
San Juan 31-6 Uni	t	214	Ва	sin Fr	uitland Coal		State,	Size, Postat (1776)		E-347-39	
ocation.	-										
Unk LetterG	:1	560	. Feet Pr	om The No	orth Lin	98	· <u>l</u>	et From The	East	Line	
•		0.11-		٠,,			D	,		- .	
Section 36	Township	31N	Range	<u>6W</u>	, N	ирм,	Rio A	rriba		County	
T PROTONATION OF	TD A NCDADT	ED OF O	TI ANI	D NATT	DAT CAS						
I. DESIGNATION OF TRANSPORTER OF OIL AND NATU					Address (Give address to which approved copy of this form is to be sent)						
Gary Energy			\square	•			ld, NM 87413				
lame of Authorized Transporter	of Casinghead Gas		or Dry	Cos X				copy of this form		4)	
Northwest Pipelin					P.O. Bo	x 58900.	SLC. U	tah 8415	8-0900		
f well produces oil or liquids,	Unit	Sec.	Twp	Rga	le gas actual	y connected?	Whea	7			
ve location of tanks.		<u> </u>	<u>L</u>	1	<u> </u>						
this production is commingled w	rith that from any o	ther lease or	pool, giv	e comming	ing order sum					·	
v. COMPLETION DAT	<u>A</u>	Ton #1 #			1	<u> </u>		Bus Book Co	na Bashi	Diff Res'v	
Designate Type of Comp	oletion - (X)	Oil Well	1 1 0	Das Well	New Well	Workover	Deepea	Plug Back Sa	ne Mac v	lyn mar	
Date Spudded		mpi. Ready to	o Prod.		Total Depth		L	P.B.T.D.			
an open											
Sevations (DF, RKB, RT, GR, etc	.) Name of	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
,											
erforations								Depth Casing S	pos		
								!			
		TUBING, CASING AND							SACKS CEMENT		
HOLE SIZE	c	CASING & TUBING SIZE			DEPTH SET			SACKS CEMERI			
											
					 			 			
					<u> </u>						
. TEST DATA AND RE	QUEST FOR	ALLOW	ABLE								
IL WELL (Test must b	e efter recovery of	total volume	of load	ભી અને જ્યા	be equal to or	exceed top all	mable for the	s depth or be for	full 24 hou	72.)	
Date First New Oil Run To Tank	Date of	Fest			Producing M	ethod (Flow, p	mp, gas lift, i	etc.)			
					- 63	2 10 E	W C	Caroka Siza			
eagh of Test	Tubing I	Tessure			4						
A Date of the Control											
	07 86				War Alay			MCF			
Actual Frod. During Test	Oil - Bb	is.			Water Tole	FEB21	1991		`		
	Oil - Bb	is.					 		`		
GAS WELL						CON	1991 DIV	Ι			
GAS WELL	Oil - Bb						 				
GAS WELL Case Front Test - MCF/D	Length	Y Test			Bbla. Conde	LCON	DIV	Ι			
GAS WELL Case Front Test - MCF/D	Length		t-in)		Bbla. Conde	CON	DIV	Gravity of Cos			
GAS WELL Actual Prod. Test - MCF/D setting Method (pitet, back pr.)	Longth o	Test Freesure (Shu		JCE	Bbla. Conde	L CON partic MMCP (Shut-ia)	DIV.	Gravity of Coa	den sale		
GAS WELL Count Frod Test - MCF/D Setting Method (pitot, back pr.) /L. OPERATOR CER'	Length of Tubing	Test (Shu	PLIAN	NCE	Bbla. Conde	L CON partic MMCP (Shut-ia)	DIV.	Gravity of Cos	den sale	DN	
GAS WELL Count Frod Test - MCF/D Setting Method (pitot, back pr.) VL OPERATOR CER' I hereby certify that the rules a Division have been complied to	Tubing TiFICATE Cond regulations of the six shall be in the six sh	of Test Pressure (Shu DF COM the Oil Coase formation gi	PLIAN evation		Bbla. Conde	L CON partic MMCP (Shut-ia)	DIV	Gravity of Coa Choke Size	densate IVISIO	ON .	
GAS WELL Actual Froil Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CER' I hemby certify that the rules a	Tubing TiFICATE Cond regulations of the six shall be in the six sh	of Test Pressure (Shu DF COM the Oil Coase formation gi	PLIAN evation		Bbia, Conde	L CON DESCRIPTION OF CONTROL OF C	DIV 3	Gravity of Coa	densate IVISIO	DN .	
GAS WELL Actual Frod Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CER' I hereby certify that the rules a Division have been complied to its true and complete to the bea	Tubing Tubing TIFICATE Cond regulations of the the interest of my knowledge	of Test Pressure (Shu DF COM the Oil Coase formation gi	PLIAN evation		Bbia, Conde	L CON partic MMCP (Shut-ia)	DIV 3	Gravity of Coa Choke Size	densate IVISIO	ON .	
GAS WELL Actual Frod Test - MCF/D Setting Method (pitot, back pr.) VI. OPERATOR CER' I hereby certify that the rules a Division have been complied to	Tubing Tubing TIFICATE Cond regulations of the the interest of my knowledge	of Test Pressure (Shu DF COM the Oil Coase formation gi	PLIAN evation		Bbla. Coode Casing Press	L CON DESCRIPTION OF CONTROL OF C	DIV 3	Gravity of Coa Choke Size	densate IVISIO	ON .	
GAS WELL Actual Frod Test - MCF/D Setting Method (pitot, back pr.) VI. OPERATOR CER' I heroby certify that the rules a Division have been complied to its true and complete to the bea	Tubing Tubing TiFICATE Cond regulations of the with and that the interest of my knowledge	Fressure (Sha DF COMI he Oil Conse formation pi and belief.	PLIAN ervation wen above	· .	Bbia, Conde	L CON DESCRIPTION OF CONTROL OF C	NSERV	Choke Size ATION D	IVISIO		
GAS WELL Actual Frod Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CER' I hereby certify that the rules a Division have been complied to its true and complete to the beat Signature L. E. Robinson Printed Harms	Tubing Tubing Tiplicate Conditions of the second regulations and regulations are second regulations.	Freesure (Shu DF COM) he Oil Conse formation pi and belief.	PLIAN rvation was above	· .	Bbia. Conde	OIL CON	NSERV	Gravity of Coa Choke Size	IVISIO		
Division have been complied to its true and complete to the best Signature L. E. Robinson	Tubing Tubing Tiplicate Conditions of the second regulations and regulations are second regulations.	Fressure (Sha Fressure (Sha DF COMI he Oil Conse formation pi and belief.	PLIAN rvation was above	Engr.	Bbla. Coode Casing Press	OIL CON	NSERV	Choke Size ATION D	IVISIO		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be fi'ed for each pool in multiply completed wells.