

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. District Office, Aztec, NM 88210
DISTRICT III
1000 Rio Arriba Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

I. Operator

Operator Meridian Oil Inc.	Well API No. 30-039-24949
Address PO Box 4289, Farmington, NM 87499	
Reason(s) for Filing (Check proper box) ☒ New Well ☐ Change in Transporter of: ☐ Recompletion ☐ Oil ☐ Dry Gas ☐ ☐ Change in Operator ☐ Casinghead Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Rosa Unit	Well No. 309	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. SF-078894
Location Unit Letter <u>A</u> : <u>1155</u> Feet From The <u>North</u> Line and <u>790</u> Feet From The <u>East</u> Line Section <u>26</u> Township <u>31N</u> Range <u>04W</u> , <u>NMPM</u> , <u>Rio Arriba</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Meridian Oil Inc.	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Northwest Pipeline Corp.	Address (Give address to which approved copy of this form is to be sent) 3539 E. 30th Street, Farmington, NM 87402					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 26	Trp. 31N	Rgn. 04W	Is gas actually connected? ☐	When?
If this production is commingled with that from any other lease or pool, give commingling order number.						

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
		X	X					
Date Spudded 10/08/90	Date Compl. Ready to Prod. 04/08/91		Total Depth 3894'		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 7039' GL	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 3789'		Tubing Depth 3822'			
Performances 3789-98', 3829-36' w/4 spf					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	9 5/8"		439'		413 cu.ft.			
7 7/8"	5 1/2"		3894'		1950 cu.ft.			
	2 3/8"		3822'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of lead oil and must be equal to or exceed too allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Grav. of Condensate
Testing Method (pump, back pr.) backpressure	Tubing Pressure (Shut-in) SI 1147	Casing Pressure (Shut-in) SI	Choke Size

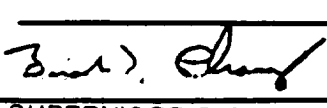
VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature
Peggy Bradford
Reg. Affairs
Printed Name
7-30-91
Date
326-9700
Telephone No.

OIL CONSERVATION DIVISION
JUN 5 1991

Date Approved _____

By 
SUPERVISOR DISTRICT 13

Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.