

DISTRICT II
P.O. District Office, Alamogordo, NM 88310

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

I.

Operator
Meridian Oil Inc.

Well API No.
30-039-24950

Address
PO Box 4289, Farmington, NM 87499

Reason(s) for Filing (Check proper box) ☐ Other (Please explain)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Operator ☐ Casinghead Gas ☐ Condensate ☐

If change of operator gives name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Rosa Unit 7440	Well No. 322	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State, (Federal) or Fee	Lease No. SF-078770
Location Unit Letter G : 1390 Feet From The North Line and 2460 Feet From The East Line Section 23 Township 31N Range 05W, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Meridian Oil Inc. 2810211	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Northwest Pipeline Corp. 2810212	Address (Give address to which approved copy of this form is to be sent) 3539 E. 30th Street, Farmington, NM 87402
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When?
G 23 31N 05W	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
		X	X					
Date Spudded 10/15/90	Date Compl. Ready to Prod. 04/17/91	Total Depth 3384'	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 6571' GL	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 3295'	Tubing Depth 3358'					
Perforations 3295-3381'	Pre-perforated Liner	Depth Casing Shoe						

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8"	228'	189 cu.ft.
8 3/4"	7"	3239'	1159 cu.ft.
6 1/4"	5 1/2"	3384'	did not cement
	2 3/8"	3358'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
		RECEIVED MAY 20 1991

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pump, back pr.) backpressure	Tubing Pressure (Shut-in) SI 1417	Casing Pressure (Shut-in) SI 1540	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and correct to the best of my knowledge and belief.

Signature
Percy Bradfield
Printed Name
5-16-91
Date
326-9700
Telephone No.

OIL CONSERVATION DIVISION

JUN 7 1991

Date Approved

By
SUPERVISOR DISTRICT #3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Submit Form C-104 with the form for each well in a separate completed well.