

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

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SUBMIT IN TRIPPLICATE

070 FARMINGTON, NM

RECEIVED
NOV 22 1999
OIL COAL
BUREAU

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF-078769
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254	7. If Unit or CA, Agreement Designation ROSA UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 980' FNL & 1705' FEL, NW/4 NE/4, SEC 28 T31N R5W B	8. Well Name and No. ROSA UNIT #266
	9. API Well No. 30-039-24963
	10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
	11. County or Parish, State RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Cavitation Complete</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-03-1999 MIRU, NDWH, NU BOP, HCR valves, choke manifold and blooie lines

10-04-1999 Pressure test, strap tubing out of hole, PU liner hanger retrieving tool, TIH, screw into liner hanger, COOH w/ 5 1/2" liner, LD same, TIH w/ underreamer, underream 3420'-3520'

10-05-1999 Underream to 3680'-TD, COOH, LD underreamer, TIH w/ 6 1/4" bit, CO to TD, returns-med to lite 1/8" coal to fines in gray wtr, dry well, flow test—116 mcf, surge w/ air and mist

10-06-1999 Surge 5 times w/ air and mist to 1550 psi (2.5 hr build), returns-lite coal, wtr and gas, TIH, tag 3569', CO 3569'-3680', returns-hvy 1/4" coal and shale(90/10) to fines in dark gray wtr reducing to med 1/16" coal since 0400 hrs

10-07-1999 CO @ 3680'-TD, returns-med to lite 1/16" coal and shale to fines in gray wtr. Dry well, flow test—272 mcf. Surge 5 times @ 7" shoe to 1900 psi, returns-hvy coal on last two surges. Plugged bit on last surge, COOH. Unplug bit, TIH, tag bridge @ 3366'. CO bridges 3366'-3560', returns-hvy coal in black wtr

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
TRACY ROSS

Title Production Analyst Date October 29, 1999

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

NOV 18 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOOD

MINING FIELD OFFICE

10-08-1999 CO 3560'-3648', returns-hvy ¼" coal in black viscous wtr, CO 3648'-3678', returns-hvy ¼" coal in black hvy viscous wtr

10-09-1999 CO @ 3682'-TD, returns-hvy 1/8" coal & shale (90/10) to fines in dark gray wtr reducing to lite fines in gray wtr, dry well, flow test

10-10-1999 Surge 5 times w/ air and mist to 1300 psi, returns-lite to med coal, gas and wtr, TIH, tag bridge @ 3576', CO 3584'-3646', returns-hvy 1/8" coal to fines in dark gray wtr

10-11-1999 CO 3615'-3678', returns-hvy 1/8" coal and shale (90/10) to fines in dark gray wtr reducing to lite 1/16" coal in gray wtr, dry well, flow test—624 mcfd, pressure up w/ air and mist to surge

10-12-1999 Surge 8 times w/ air and mist to 1550 psi, returns-hvy coal, gas and wtr, TIH, tag @ 3588', CO 3588'-3646', returns-hvy 1/8" coal and shale in black to dark gray wtr

10-13-1999 CO 3615'-3678', returns-hvy 1/8" coal and shale (90/10) to fines in dark gray wtr

10-14-1999 CO @ 3680'-TD, returns-hvy to med 3/8" to sometimes ½" coal to fines in black to dark gray wtr

10-15-1999 CO @ TD, dry well, flow test—928 mcfd w/ hvy mist. COOH to DC's, surge 3 times w/ air and mist to 1375 psi, returns-hvy coal, gas and wtr. Well bridged @ bit. TIH, tag @ 2900'. CO bridges in casing, now @ 3240'

10-16-1999 TIH, tag @ 3554', CO 3554'-3678', returns-hvy ¼" coal and shale (90/10) to fines in black wtr, returns reducing to med to lite ¼" coal in dark gray wtr

10-17-1999 CO @ 3680'-TD, returns-increased to hvy ¼" coal and shale (90/10) in black wtr reducing to lite 1/8" coal in dark gray wtr, dry well, flow test—1305 mcfd, COOH to surge

10-18-1999 COOH to surge, surge 8 times w/ air and mist to 1000 psi, returns-hvy coal, gas and wtr

10-19-1999 TIH, tag @ 3580', CO 3580'-3678', returns-hvy to med 1/8" coal and shale (90/10) to fines in dark gray wtr

10-20-1999 CO @ 3580', returns-med to lite 1/16" coal and shale (90/10) to fines in dark gray wtr, dry well, flow test—1073 mcfd, COOH to DC's, surge 5 times w/ air and mist to 1025 psi, (2.5 hr build), returns-hvy coal, gas and wtr

10-21-1999 Surge 3 times w/ air and mist to 1000 psi, returns-hvy coal, gas and wtr, TIH tag @ 3580', CO 3580'-3580', returns-hvy 1/8" coal and shale (90/10) to fines in black wtr

10-22-1999 CO @ 3680' w/ 1800 scf air and 10 bph mist reducing to 900 scf air and 5 bph mist, returns-hvy reducing to lite 1/8" coal and shale (90/10) to fines in black to dark gray wtr. Dry well, flow test—1276 mcfd. Strap COOH, LD DC's. RU to run liner

10-23-1999 PU and run 5 jts 5 ½" liner. TIH w/ liner, wash 15' to bottom, hang and release liner. Ran 5 jts (224.80') 17#, N-80, 8rd, USS casing w/ LA set shoe on bottom @ 3679' and TIW JGS liner hanger @ 3454', LD DP. TIH w/ tubing, mill perforation plugs, land tubing, reran 116 jts 2 3/8" (3633.24') 4.7#, J-55, EUE 8rd set @ 3645.24', 1.81" ID F-nipple @ 3512. ND BOP, NUWH, pump off expendable mill, rig down, rig released 0600 hrs, 10/23/99