

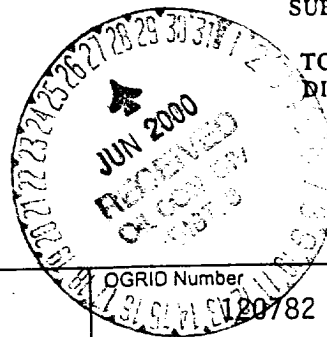
District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88240
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131
2040 S. Pacheco
Santa Fe, NM 87505

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT



I. Operator and Well								
Operator name & address Williams Production Company P.O. Box 3102 Tulsa, OK 74101								
Contact Party Kristine Russell								
Property Name Rosa Unit								
Well Number 266								
API Number 30-039-24963								
UL B	Section 28	Township 31N	Range 5W	Feet From The 980'	North/South Line North	Feet From The 1705'	East/West Line East	County Rio Arriba

II. Workover	
Date Workover Commenced: 10/3/1999	Previous Producing Pool(s) (Prior to Workover):
Date Workover Completed: 10/23/1999	

III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of Oklahoma)
County of Tulsa) ss.
Kristine Russell, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Kristine Russell Title Production Analyst Date 6/23/2000
SUBSCRIBED AND SWORN TO before me this 23 day of JUNE, 2000.

Shirley L. Davis
Notary Public

My Commission expires: 10-10-01

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:
This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 10/23/99.

Signature District Supervisor <u>35.3</u>	OCD District <u>3</u>	Date <u>7/1/00</u>
--	--------------------------	-----------------------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals.

99 NOV - 1 PM 2:37

070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF-078769
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254	7. If Unit or CA, Agreement Designation ROSA UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 980' FNL & 1705' FEL, NW/4 NE/4, SEC 28 T31N R5W	8. Well Name and No. ROSA UNIT #266
	9. API Well No. 30-039-24963
	10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
	11. County or Parish, State RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Cavitation Complete</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-03-1999 MIRU, NDWH, NU BOP, HCR valves, choke manifold and bloole lines

10-04-1999 Pressure test, strap tubing out of hole, PU liner hanger retrieving tool, TIH, screw into liner hanger, COOH w/ 5 1/2" liner, LD same, TIH w/ underreamer, underream 3420'-3520'

10-05-1999 Underream to 3680'-TD, COOH, LD underreamer, TIH w/ 6 1/4" bit, CO to TD, returns-med to lite 1/8" coal to fines in gray wtr, dry well, flow test—116 mcfd, surge w/ air and mist

10-06-1999 Surge 5 times w/ air and mist to 1550 psi (2.5 hr build), returns-lite coal, wtr and gas, TIH, tag 3569', CO 3569'-3680', returns-hvy 1/4" coal and shale(90/10) to fines in dark gray wtr reducing to med 1/16" coal since 0400 hrs

10-07-1999 CO @ 3680'-TD, returns-med to lite 1/16" coal and shale to fines in gray wtr. Dry well, flow test—272 mcfd. Surge 5 times @ 7" shoe to 1900 psi, returns-hvy coal on last two surges. Plugged bit on last surge, COOH. Unplug bit, TIH, tag bridge @ 3366'. CO bridges 3366'-3560', returns-hvy coal in black wtr

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross
TRACY ROSS

Title Production Analyst

Date October 29, 1999

(This space for Federal or State office use)

Approved by

Title

Date NOV 18 1999

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

10-08-1999 CO 3560'-3648', returns-hvy 1/4" coal in black viscous wtr, CO 3648'-3678', returns-hvy 1/4" coal in black hvy viscous wtr

10-09-1999 CO @ 3682'-TD, returns-hvy 1/8" coal & shale (90/10) to fines in dark gray wtr reducing to lite fines in gray wtr, dry well, flow test

10-10-1999 Surge 5 times w/ air and mist to 1300 psi, returns-lite to med coal, gas and wtr, TIH, tag bridge @ 3576', CO 3584'-3646', returns-hvy 1/8" coal to fines in dark gray wtr

10-11-1999 CO 3615'-3678', returns-hvy 1/8" coal and shale (90/10) to fines in dark gray wtr reducing to lite 1/16" coal in gray wtr, dry well, flow test—624 mcf, pressure up w/ air and mist to surge

10-12-1999 Surge 8 times w/ air and mist to 1550 psi, returns-hvy coal, gas and wtr, TIH, tag @ 3588', CO 3588'-3646', returns-hvy 1/8" coal and shale in black to dark gray wtr

10-13-1999 CO 3615'-3678', returns-hvy 1/8" coal and shale (90/10) to fines in dark gray wtr

10-14-1999 CO @ 3680'-TD, returns-hvy to med 3/8" to sometimes 1/2" coal to fines in black to dark gray wtr

10-15-1999 CO @ TD, dry well, flow test—928 mcf w/ hvy mist. COOH to DC's, surge 3 times w/ air and mist to 1375 psi, returns-hvy coal, gas and wtr. Well bridged @ bit. TIH, tag @ 2900'. CO bridges in casing, now @ 3240'

10-16-1999 TIH, tag @ 3554', CO 3554'-3678', returns-hvy 1/4" coal and shale (90/10) to fines in black wtr, returns reducing to med to lite 1/4" coal in dark gray wtr

10-17-1999 CO @ 3680'-TD, returns-increased to hvy 1/4" coal and shale (90/10) in black wtr reducing to lite 1/8" coal in dark gray wtr, dry well, flow test—1305 mcf, COOH to surge

10-18-1999 COOH to surge, surge 8 times w/ air and mist to 1000 psi, returns-hvy coal, gas and wtr

10-19-1999 TIH, tag @ 3580', CO 3580'-3678', returns-hvy to med 1/8" coal and shale (90/10) to fines in dark gray wtr

10-20-1999 CO @ 3580', returns-med to lite 1/16" coal and shale (90/10) to fines in dark gray wtr, dry well, flow test—1073 mcf, COOH to DC's, surge 5 times w/ air and mist to 1025 psi, (2.5 hr build), returns-hvy coal, gas and wtr

10-21-1999 Surge 3 times w/ air and mist to 1000 psi, returns-hvy coal, gas and wtr, TIH tag @ 3580', CO 3580'-3580', returns-hvy 1/8" coal and shale (90/10) to fines in black wtr

10-22-1999 CO @ 3680' w/ 1800 scf air and 10 bph mist reducing to 900 scf air and 5 bph mist, returns-hvy reducing to lite 1/8" coal and shale (90/10) to fines in black to dark gray wtr. Dry well, flow test—1276 mcf. Strap COOH, LD DC's. RU to run liner

10-23-1999 PU and run 5 jts 5 1/2" liner. TIH w/ liner, wash 15' to bottom, hang and release liner. Ran 5 jts (224.80') 17#, N-80, 8rd, USS casing w/ LA set shoe on bottom @ 3679' and TIW JGS liner hanger @ 3454', LD DP. TIH w/ tubing, mill perforation plugs, land tubing, reran 116 jts 2 3/8" (3633.24') 4.7#, J-55, EUE 8rd set @ 3645.24', 1.81" ID F-nipple @ 3512. ND BOP, NUWH, pump off expendable mill, rig down, rig released 0600 hrs, 10/23/99

ROSA UNIT #266 FRT

ROSA UNIT #266	9/30/98 0:00	2054
ROSA UNIT #266	10/31/98 0:00	13970
ROSA UNIT #266	11/30/98 0:00	10506
ROSA UNIT #266	12/31/98 0:00	13130
ROSA UNIT #266	1/31/99 0:00	7800
ROSA UNIT #266	2/28/99 0:00	10771
ROSA UNIT #266	3/31/99 0:00	8366
ROSA UNIT #266	4/30/99 0:00	10990
ROSA UNIT #266	5/31/99 0:00	11214
ROSA UNIT #266	6/30/99 0:00	8066
ROSA UNIT #266	7/31/99 0:00	8445
ROSA UNIT #266	8/31/99 0:00	3685
ROSA UNIT #266	9/30/99 0:00	3761
ROSA UNIT #266	10/31/99 0:00	2073
ROSA UNIT #266	11/30/99 0:00	13937
ROSA UNIT #266	12/31/99 0:00	15687
ROSA UNIT #266	1/31/00 0:00	20872
ROSA UNIT #266	2/29/00 0:00	19974
ROSA UNIT #266	3/31/00 0:00	19279
ROSA UNIT #266	4/30/00 0:00	16581