

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use APPLICATION TO DRILL for permit for such proposals

56 Lease Designation and Serial No.
SF-078769

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #266

9. API Well No.
30-039-24963

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
980' FNL & 1705' FEL, NW/4 NE/4 SEC 28-31N-5W

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other CLEAN OUT

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/12/00: MIRU. Blow well down, NDWH, NUBOPs, swing & blooie line. Unseat donut, PU 1 jt & tag 25' of fill @ 3654'. Attempt to break circ w/14 bph air/mist, pres up to 1500 psi. blow down. TOO H w/prod tbg, jt #80 plugged w/coal, shale & drilling mud. Clean out coal, shale & drlg mud in bottom 36 jts

9/13/00: Open BOP's, well unloading on own. Stage in w/bit, tag fill 20' higher @ 3634'. CO f/3634'- 3679', ret's heavy water, med coal fines, shale & LCM. Blow well w/air only. TOO H to 3430'. Flow natural. TIH to PBTD. Unload well w/air only, ret's heavy water. TOO H to 3430'. SDFN, flow natural w/drywatch, unload well w/gas every 1.5 hrs

9/14/00: Tag & CO 8' of fill. Blow well from PBTD w/air only, bucket test = 7.5 bph w/1.5 cups coal fines & LCM. PU bit to 3520'. Flow natural. Tag 3' of fill & CO. SDFN, flow natural w/drywatch, unload w/gas every 1.5 hrs

9/15/00: Tag 63' of fill. Attempt circ, bit plugged. TOO H w/bit, LD bottom jt plugged w/LCM & coal fines. TIH w/bit to 3610'. Break circ w/14 bph air mist. CO f/3616'- 3679'. PU bit to 3430'. Flow natural. TIH & tag/CO 2' of fill. PU bit to 3430'. Flow natural w/drywatch

9/16/00: TIH & check for fill, (no fill). Unload & blow well w/air only. TOO H w/bit. TIH w/prod tbg, land tbg in hanger @ 3645' kb w/spent check, 1 jt 2-3/8" tbg, f-nipple & 11 jts 2-3/8" tbg. ND swing & blooie line, NDBOPs, NUWH. Release rig @ 1230 hrs. Turn well to production

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date September 19, 2000

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

SEP 20 2000
BY SM FIELD OFFICE