

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Williams Production

3a. Address

P.O. Box 316 - Ignacio, CO 81137

3b. Phone No. (include area code)

970-563-3300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(B)
Sec. 28, T31N, R5W

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Rosa Unit

8. Well Name and No.

Rosa #266

9. API Well No.

300392496300

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other _____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached procedure.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sterg Katirgis

Title Production Manager

Signature

Date 7-27-01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/s/ Jim Lovato

Title

Date

SEP 12

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

WILLIAMS PRODUCTION COMPANY
SIDETRACK & CAVITATION PROGNOSIS
ROSA 266 – Sec. 28-31N-5W

Purpose: To pull liner and cleanout the Fruitland Coal zone.

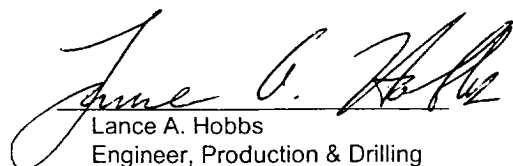
NOTE: a pre-perforated liner will be run back in this well. Coordinate with Ron Cochran (Williams Material Coordinator) and Darby at A-1 Machine shop. Pre perforate 2 jts (43' Joints MINIMUM) of 5-1/2" with 4 SPF with plugs. One week lead-time to pre drill liner. REUSE OLD LINER IF POSSIBLE

1. Notify BLM 24 hours to moving in.
2. MIRUSU. Nipple up pneumatic actuated BOPs, 2 blooie lines, pneumatic working valves and 2 - 7" blooie lines. Anchor blooie lines securely. Test BOPs. Fill rig tank with produced water. Do not filter water unless necessary.
3. Rig up air package, 1800 cfm minimum.
4. TIH and tag fill. CO fill if necessary. TOO H w/ 2-3/8" tubing and LD.
5. Contact Dante Vescovi with TIW to assist with retrieval of hanger. TIH with retrieving tool and release liner hanger.

If hanger does NOT release, pick up rotary shoe, bumper sub, jars, 6-1/4" mill and 4-3/4" drill collars on 3-1/2" drill pipe and TIH. Mill the hold down slips off the liner. TOO H Pick up a spear and the fishing tool assembly and TIH. Spear into liner top and jar liner loose.
6. TOO H w/ 5-1/2" liner and LD. Re use any joints if possible.
7. PU 6-1/4" bit on 3-1/2" DP and TIH. Clean out to TD (3680') TOO H.
8. If liner was "sticky" or difficult to remove, PU 7" X 9-1/4" Underreamer and undeream open hole from 7" shoe (3515') to TD (3680').
9. TIH w/ 6-1/4" bit on 3-1/2" DP and circulate out fill.

CAVITATION

10. Run 5 to 10 bbl sweeps using 1 GPB soap if necessary.
11. PU bit inside 7" casing. Pressure up hole to 2500 psi (maximum pressure) then open to atmosphere. Repeatedly surge well. SI for buildup after surging about 5 times.
12. Record any breaks. Record accurate buildup pressure and pitot gauges after each cycle. Repeat until gas production no longer increases, 2 – 3 weeks.
13. TOH w/ bit and DP.
14. Notify Dante Vescovi with TIW to run liner.
15. PU 5-1/2" liner on 3-1/2" DP. Run in with JGS liner hanger with left hand threads and L A set shoe on bottom of liner. Rotate down if necessary. Land liner @ 3680' with 50' overlap in 7". One (1) predrilled joint on bottom (at least 43' jt lengths), followed by **one (1)** joint, followed by **one (1)** additional predrilled joint TOO H w/ DP and LD.
16. PU 2-3/8", 4.7#, J-55, 8rd, EUE tbg. TIH and land tubing @ 3660' with an F nipple one joint up and an expendable check on bottom. An additional 15'-20' sub may be necessary to reach 3660'
17. ND BOP and NU wellhead. Shut well in for buildup.
18. RDSU. Clean up location and move.


Lance A. Hobbs
Engineer, Production & Drilling