

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator PHILLIPS PETROLEUM COMPANY	Well ID No. 30-039-24987
Address 5525 Hwy 64 NBU 3004, Farmington, NM 87401	
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Change in Transporter of: <input type="checkbox"/> Other (Please explain) Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name SAN JUAN 31-6 UNIT	Well No. 220	Pool Name, Including Formation BASIN FRUITLAND COAL	Kind of Lease State, Federal or Free	Lease No. SF-078999
Location Unit Letter B : 974 Feet From The North Line and 1521 Feet From The East Line Section 33 Township 31N Range 6W NMPM Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> NONE	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> WILLIAMS FIELD SERVICES CO.	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 58900, SALT LAKE CITY, UT 84158-0900	
If well produces oil or liquids, give location of tanks	Unit	Sec.
	Top	Rgn.
		Is gas actually connected?
		When? ATTN: CLAIRE POTTER

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 11-6-90	Date Compl. Ready to Prod. Perf'd 7-22-91	Total Depth 3304'	P.B.T.D. 3301'					
Elevations (DP, RKB, RT, GR, etc.) 6460'	Name of Producing Formation Fruitland	Top Oil/Gas Pay 3110'	Tubing Depth 3253'					
Performances 3110' - 3280'			Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	9-5/8" .36# K-55	281.75'	250 Sx Cl B, Circ 95 Sx					
8-3/4"	7" .23# J-55	3078.72'	500 Sx 65/35 Poz, 150 Sx					
6-1/4"	5-1/2" .23# P110	3301'	Cl B, Circ 114 Sx					
	2-3/8" .4.7#	3253'						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
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Length of Test	Tubing Pressure	Casing Pressure	Pressure Size
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Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
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GAS WELL

Actual Prod. Test - MCF/D 308	Length of Test 1 hr.	Bbls. Condensate/MCF 75/Wtr	Gravity of Condensate -----
Testing Method (piston, back pr.) Pitot	Tubing Pressure (Shut-in) 1080	Casing Pressure (Shut-in) 1250	Choke Size 2"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
R.A. Allred  
Printed Name  
10-17-91  
Date  
Drilling Supervisor  
(505) 599-3412  
Telephone No.

OIL CONSERVATION DIVISION

Date Approved OCT 30 1991

By  
SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.