DISTRICT 8 P.O. Box 1980, Hobbe, NM \$1240	••••••	and the second s			See Instructions at Bottom of Page		
DISTRICT	OIL		ATION DIVISION	N	2		
D. Drawn DD, Ancela NM \$1210			Box 2088 Mexico 87504-2088		a contraction		
DISTRICT III 1000 Rio Brazos Rd., Aztoc, NM 87410	REOUEST	-	ABLE AND AUTHORIZ	ATION	<u> </u>		
L			IL AND NATURAL GA	s /		,	
Openior Phillips Petroleum Co	mpany			WAL A	PINA		
Addrese 5525 Hwy 64 NBU 3004,	Farmington	n.NM 874	01			·.	
Reason(s) for Filing (Check proper box)	<u></u>		Other (Please explain	N			
New Well	Chai Chai	ge in Transporter of:	ł				
Change in Operator		Condensia					
change of operator give same of address of previous operator							
L DESCRIPTION OF WELL	AND LEASE						
San Juan 31-6 Unit	Wel	No. Pool Name, Inchu O Basin Fru	xing Formation uitland Coal		f Leans Federal or Fos	Lean Na	
ocation			·		······································	.	
Unit LetterB	<u>974</u>	Feet From The _	North Line and15		ct From The	East Lb	
Section 33 Townshi	ip <u>31N</u>	Range	6W NMPM	Ric	o Arriba	County	
D. DESIGNATION OF TRAN			URAL GAS				
tame of Authorized Transporter of Oil		odeanale	Address (Give address to which	ch approved	copy of this form	is to be sent)	
None Name of Authorized Transporter of Casin] or Dry Gas					
Phillips Petroleum Cor I well produces oil or liquids,	mpany Unit Sec.	Tup Rg	5525 Hwy 64 NBU	3004,		n <u>, NM 87401</u>	
ve location of tanks.	<u> i i </u>				-		
this production is commingled with that V. COMPLETION DATA	from any other lease	e or pool, give commin	igling order sumber:				
	Out	Well Oes Well	New Well Workover	Deepes	Plug Back Sa	me Res'v Diff Res'v	
Designate Type of Completion		1	Total Depts		PBTD		
Date Spudded	Date Compl. Ready to Prod.				78.1.0		
Jevations (DF. RKB, RT, GR, etc.)	Name of Producin	g Formation	Top Oil/Ges Pay		Tubing Depth		
erforations	<u> </u>		<u> </u>		Depth Casing S	206	
HOLE SIZE		NG, CASING ANI A TUBING SIZE	D CEMENTING RECORD DEPTH SET)	SA	CKS CEMENT	
HOLE SIZE		TTOURING GEE					
				<u> </u>	 		
					1		
. TEST DATA AND REQUE	CT FOD ALLO						
					. Hereb an be for	full 24 hours 1	
has First New Oil Run To Tank			ut be equal to or exceed top allow Producing Method (Flow, pur			<u>All 24 hours).</u>	
	recovery of total volt Date of Test		Producing Method (Flow, put			<u>641 26 hours),</u>	
	recovery of social voli					61 5 1992	
rength of Test	recovery of total volt Date of Test		Producing Method (Flow, put			5 2 5 V 2 C1 5 1992	
Length of Test	recovery of total volu Date of Test Tubing Pressure		Producing Method (Flow, pur Casing Pressure			3 12 8 V 12 C1 5 1992 CON. DIV	
Length of Test	recovery of total well Date of Test Tubing Pressure Oil - Bbls.		Producing Method (Flow, pur Casing Pressure Water - Bola			3 2 3 8 8 2 C1 5 1992 CON. DIV DIST. 3	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filled for each pool in multiply completed wells.